1 orm 3160=3

## SUBMIT IN TRIPLICATE\*

(Other Instructions on

Form approved. Budget Bureau No. 1001 0126

|  | ner 1983)<br><sub>(</sub> 9–331C)  | UNIT   | ED STATES                 |                    | ,   | reverse sid |             | Expires August                         | 31, 1985                                  |  |  |
|--|------------------------------------|--|---------------------------|--------------------|---|-------------|-------------|--|---|--|--|
|  | , ,,                               | DEPARTMENT                                       | OF THE INT                | TER!               | IOR   |             | ١           | 5. LEASE DESIGNATION                   | AND BERIAL NO                             |  |  |
|  |                                    | <b>BUREAU OF</b>                                 | LAND MANAGE               | MENT               | T 30-09   | 45-28       | 483         | SF- 079938                             |   |  |  |
| AP   | PLICATION                          | I FOR PERMIT T                                   | O DRILL, DE               | EPE                | N, OR PL  | UG B        | <b>ACK</b>  | 8. IF INDIAN, ALLOTTE                  | B OR TRIBE NAME                           |  |  |
|  | OF WORK                            |  |                           |                    |   |             |             | 7 11827 405 204 24                     |   |  |  |
|  | DRI                                | LL 🖫   | DEEPEN 🗌                  |                    | PLU   | G BAC       | КU          | 7. UNIT AGRESMENT N                    | AMS                                       |  |  |
| h, TTPE  | OF WELL GA                         | AR X OTHER C                                     | 71 1 1 1 1 1 1            | SIN                | ors [   | MULTIPL     | • 🗇         | 8. FARM OR LEASE NA                    | _<br>VB                                   |  |  |
| NAME   | OF OPERATOR                        | ELL COTHER ()                                    | oalbed Metl               | 1 201              |   | 4008        |             | Jones 35 L                             |   |  |  |
| M  | McKenzie Methane Corporation       |  |                           |                    |   |             |             |  | 9. WELL NO.                               |  |  |
| ADDRESS OF OPERATOR  |                                    |  |                           |                    |   |             |             | #10                                    |   |  |  |
| 1911 Main #255, Durango, Colorado 81301  1 LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)  Basin 1  |                                    |  |                           |                    |   |             |             |  | )R WILDCAT                                |  |  |
| 4 LOCAT  | rince                              |  | Basin FT Coal             |                    |   |             |             |  |   |  |  |
|  | 206                                |  | AND SURVEY OR AREA        |                    |   |             |             |  |   |  |  |
| At proposed prod. zone Same  |                                    |  |                           |                    |   |             |             | Sec35-T29N-R8W                         |   |  |  |
| 14. DIST.  | INCS IN MILES                      | AND DIRECTION FROM NEAR                          | EST TOWN OR POST O        | FFICE              | · · · · · · · · · · · · · · · · · · ·           |             |             | 12. COUNTY OR PARISH                   | 13. BTATE                                 |  |  |
|  |                                    | 15 miles eas                                     | t of Blanc                | Q <b>,</b>         | NM  |             | 11          | San Juan                               | NM  |  |  |
| FOCA   | ANCE FROM PROPU<br>TION TO MEAREST | PERD*  | 1                         | 6. NO.             | OF ACRES IN                                     | LEASE       |             | OF ACRES ASSIGNED                      |   |  |  |
| (Ala   |                                    | r. unit line, if any) L                          | 285'                      | 0 nno              | 936.2   |             | 20 ROTA     | / 320                                  |   |  |  |
| TO N   | ANCE FROM PROP<br>EAREST WELL, D   | BILLING COURTERED                                | 00'                       | y, rku             | 2870  |             | 20. 1017    | Rotary                                 |   |  |  |
|  | PLIED FOR, ON TH                   | ether DF, RT, GR, etc.)                          | 1                         |                    | 2070  |             |             | 22. APPROX. DATE W                     | ORK WILL START                            |  |  |
| 21. 21219  |                                    |  | 6235 GL                   |                    |   |             |             | 11-30-90                               |   |  |  |
| THE STATE OF THE S |                                    |  |                           |                    |   |             |             |  | ORIVED ARE                                |  |  |
|  | E OF HOLE                          | BIZE OF CABING                                   | WEIGHT PER FOOT           |                    | SETTING D                                       |             | 20805       | QUANTITY OF CRIME                      | <del> }}   Ai AUHE</del>  <br>  <b>NT</b> |  |  |
|  | 2 4                                | 8-5/8  | 24                        |                    | 250   |             | 175         | ************************************** | ft)                                       |  |  |
|  | <del>-7</del> 78                   | 4½   | 11.6                      |                    | 2870  |             | 350         | /150 sx (826                           | cu ft)                                    |  |  |
| rone. I  | f proposal is to                   | E PROPOSED PROGRAM: If drill or deepen direction | not w<br>boliv<br>or till | sor<br>sor<br>o te | を見る。<br>ない。<br>は要 back, give<br>n subsurface le | dets on D   | rement Drop | DEC21 199 OIL CON. I DIST. 3           | OIV.                                      |  |  |
| nto N  | ED                                 | eral or State office use)                        | TITI.                     | <u> </u>           | peratio   |             |             | APPROVE                                | <b>D</b>                                  |  |  |
|  |                                    |  |                           | E                  |   |             |             | AS AMENDI                              | <u> </u>                                  |  |  |
|  | OVED BY                            | VAL, IF ANY :                                    |                           |                    | CV108   |             |             | DEP 1.8/1986                           | <b>3</b>                                  |  |  |
|  | NIP                                |  |                           | : MW               | OCO   |             |             | + Chill                                |   |  |  |

\*See Instructions On Reverse Side to 19 ti S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the observed any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1:15 | RICT III 1: (\*) Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Or entition 10 Jones 35 L McKenzie Methane Corporation County Range Section Township Unit Letter San Juan 8 West 29 North **NMPM** Astual Footage Location of Well: 1285 line South feet from the 2060 line and feet from the Dedicated Acreage: Pool Producing Formation Creand level Elev. W/Z 320 Acres 6235 BASIN FRUITLAND COAL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, uni ization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No al owable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) this form if neccessary. or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature OIL CON. DIV. DIST. 3 Company Mckenzie 10-27-90 SURVEYOR CERTIFICATION Section I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and 12351 correct to the best of my knowledge and belief. Date Surveyed October 15, 1990 Signature & Seal of Professional Surveyor 2060 Edgar L. Risenhoover,

1500

2000

1320

990

330 660 1650

1960 2310

1000

500

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