

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF-079938

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

BIM

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

91 FEB 28

PM 11:23

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

C19 FARM

Jones 354L

9. WELL NO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

#10

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec35-T29N-R8W

14. PERMIT NO.

API 30-045-28489

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6235 GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Drilling Report ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED
MAR 21 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DA Sagle / CS

TITLE Operations Manager

DATE 2-27-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

NMOCD

MAR 07 1991

FARMINGTON RESOURCE AREA

BY 217

*See Instructions on Reverse Side

01 983313 01

1. MID 4103 100
6.100

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

12-27-90 Jones 35L #10
AART: Drlg DEPTH: 107'
Sec35-29N-8W, San Juan Co., NM
DAILY: Move in and rig up 4 States Drilling Co. Rig #1. Drilled rat hole and mouse hole. Drilled 101 ft of 12 1/4 surface hole. Well spudded @ 1:00 a.m. 12-~~17~~-90.
MUD: Water

12-28-90 Jones 35L #10
AART: Drlg DEPTH: 649'
Sec35-29N-8W, San Juan Co., NM
DAILY: Drill 12-1/4 hole from 101' to 280'. Tripped out of hole. Ran 6 jts of 8-5/8 24" surface casing. Casing landed at 268.68 K.B. Rigged up Cementers Inc. and cemented surface casing with 250 sacks of Class B with 2% CaCl₂ + 1/4# per sack Flocele. Plug down and holding at 12:00 p.m. Circulated 14-1/2 bbls of cement to surface. WOC. NU BOP and pressure test casing and blind rams to 1000 psig. (no leaks) TIH. Drilled out from under surface. Drilled formation from 280' to 649'.
MUD: water
Surveys: 277' - 1°

12-29-90 Jones 35L #10
AART: Drlg DEPTH: 2117'
Sec35-29N-8W, San Juan Co., NM
DAILY: Drill formation from 649' to 2117'. Drlg rate last 24 hours = 61' FPH.
MUD: water

12-30-90 Jones 35L #10
AART: Drlg DEPTH: 2870'
Sec35-29N-8W, San Juan Co., NM
DAILY: Drlg formation from 2117' to 2870'. Well TD @ 2870; @ 1:30 am. Circ. and conditioned hole. TOH RU Halliburton Wireline Service. Start logging open hole. 1st log on bottom 4:00 a.m.
MUD: 8.9 wt., 45 vis. Surveys: 756' 1 1/2°, 1159' 0°, 1689 1/2°, 2187' 3/4°, 2870' 1°

12-31-90 Jones 35L #10

AART: Drlg DEPTH: 2870'

Sec35-29N-8W, San Juan Co., NM

DAILY: Complete open hole logging. Rig down wireline. TIH with drill string. Lay down drill pipe and drill collars. RV PTI casing crew. Ran 72 jts of 4½ 11.6#. K55 LT&C casing. Casing landed @ 2869.63 KB. Float collar @ 2837.81 KB. Rigged down casers. Rigged up Dowell and cemented with 450 sx 65/35 POZ + 6% gel + ¼ # per sx flocele and tail 150 sx 50/50. POZ + 2% gel and ¼ # per sx flocele. Circ 14 bbls. Plug down and holding @ 7:17 p.m. Rig released @ 7:17 p.m. WOC MUD: 8.9 wt., 47 vis.

(828 ft³)

(182 ft³)