SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.RECE  Use "APPLICATION FOR PERMIT—" for such proposals.)  OIL UNIT AGREEMENT NAME	errotmetry 9=3.(1) DEF/	5. LEASE DESIGNATION AN	D SERIAL NO.		
ONLY ONLY SALE WORKER  PARTIES METHANIC COrporation  OLG DO SPECIAL SALE SALE SALE SALE SALE SALE SALE SA	SUNDRY   Do not use this form for Use "Al	CEIVED	IR TRIBE NAME		
McKenzie Methane Corporation  1911 Nain #255, Durango, Colorado 81301  1911 Nain #255, Durango, Colorado 81301  10. Escritor or vill. Rigger location dearly and in accordance with ms. Blate requirements.*  2063' FSL, 1285' FWL  2063' FSL, 1285' FWL  2064' FSL, 1285' FWL  3071 30-045-28489  10. Envarious (Show whether or, or, or, or, or, or, or, or, or, or	OIL GAS X OT	7. UNIT AGRESHENT NAME	7. UNIT AGRESSENT HAME		
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1. Description of Sci. (Report location clearly and in accordance with any State requirements.*  See this space of 19 bolow.)  An entrace  2060' FSL, 1285' FWL  2060' FSL, 1285' FWL  Sec35-T29N-R8W  11. FRANCE NO.  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER BEDT-OFF FRACTURE TRACE ANNOON FLANS  CHACK OPPROPRIETE  ANNOON OF FLANS  CHACK OPPROPRIETE  ANNOON FLANS  CHACK OPPROPRIETE  ANNOON FLANS  CHACK OPPROPRIETE  ANNOON OF FLANS  CHACK OPPROPRIETE  ANNOON FLANS  CHACK OPPROPRIETE  AND THE ANNOON FLANS  CHACK O					
See any space 17 below.)  As earlier 20601 FSL, 12851 FWL  20601 FSL, 12851 FWL  Sec35-T29N-Ray World states APP Sec41 Sec 11 Se					
2060) FSL, 1285' FWL  11. SECURIO SEC. 13. SECURIO S		1	Basin FT Coal		
API 30-045-28489  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **STATE SHOTOR FOR INTERFECT TO THE PROPERTY OF TABLES 18. EVATE  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **STATE SHOTOR FOR INTERFECT TO THE PROPERTY OF TABLES 18. EVATE SHOTOR OF INTERFECT TO THE PROPERTY OF TABLES 18. EVATE SHOTOR OF INTERFECT THE SHOTO	2060' FSL, 1	11. SEC., T., E., M., OR BLE SURVEY OR ARMA	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA		
API 30-045-28489 6235 GL San Juan NM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOURCE OF INTERTION TO:  TEST WATER SEDI-OFF PILL OR ALTER CRING SIDE OF INTERTION TO:  WATER SEDI-OFF PILL OR ALTER CRING SIDE OF INTERTION TO:  WATER SEDI-OFF PILL OR ALTER CRING SIDE OF INTERTION TO:  WATER SEDI-OFF PILL OR ALTER CRING SIDE OF INTERTION TO:  WATER SEDI-OFF PILL OR ALTER CRING SIDE OF INTERTION TO:  WATER SEDI-OFF SEDI-	14 PERMIT NO	I.E. PIEVATIONS (Show whether I	OT BT (IR etc.)		
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SEE ATTACHED  MAR 2 1 1991  OIL CON. DIV.;  DIST. 3  SIGNED  ATTACHED  ACCEPTED FOR RECORD  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  NAMOCD  MAR 0 7 1991			<u> </u>		
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MAR 2 1 1991 OIL CON. DIV.1 DIST. 3  18. I hereby certify that the foregoing is true and correct SIGNED AGAIN TITLE Operations Manager  (This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  NMOCD  MAR 0 7 1991		SEE ATTACHED			
(This space for Federal or State office use)  APPROVED BY	A / I / I			MAR2 1 1991 OIL CON. DIV. DIST. 3	ש ! !
CONDITIONS OF APPROVAL, IF ANY:  [NMOCD MAR 0.7 1991]		<u> </u>			
			NMOCD	DATE	·
			<sup>1</sup> 2444000		

Title 18 U.S.C. Section 1001, makes it a crime tor any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side



## McKENZIE METHANE CORPORATION DAILY DRILLING REPORT **Durango Office**

12-27-90 Jones 35L #10

> AART: Drlg DEPTH: 107' Sec35-29N-8W, San Juan Co., NM

DAILY: Move in and rig up 4 States Drilling Co. Rig #1. Drilled rat hole and mouse hole. Drilled 101 ft of 12 1/4 surface hole. Well spudded

@ 1:00 a.m. 12-17-90. MUD: Water

12-28-90 Jones 35L #10

> AART: Drlg DEPTH: 649' Sec35-29N-8W, San Juan Co., NM

(295 ft 3) DAILY: Drill 12-1/4 hole from 101' to 280'. Tripped out of hole. Ran 6 jts of 8-5/8 24 surface casing. Casing landed at 268.68 K.B./Rigged up Cementers Inc. and cemented surface casing with 250 sacks of Class B with 2% CaCl<sub>2</sub> + 1/4# per sack Flocele. Plug down and holding at 12:00 p.m. Circulated 14-1/2 bbls of cement to surface. WOC. NU BOP and pressure test casing and blind rams to 1000 psig. (no leaks) TIH. Drilled out from under surface. Drilled formation from 280' to 649'.

MUD: water

Surveys: 277' - 1º

12-29-90 Jones 35L #10

> AART: Drlg DEPTH: 2117' Sec35-29N-8W, San Juan Co., NM

DAILY: Drill formation from 649' to 2117'. Drlg rate last 24 hours =

61' FPH. MUD: water

12-30-90 Jones 35L #10

> AART: Drig DEPTH: 2870' Sec35-29N-8W, San Juan Co., NM

DAILY: Drlg formation from 2117' to 2870'. Well TD @ 2870; @ 1:30 am, Circ. and conditioned hole. TOH RU Halliburton Wireline Service.

Start logging open hole. 1st log on bottom 4:00 a.m.

MUD: 8.9 wt., 45 vis. Surveys: 756' 11/2, 1159' 0°, 1689 ½°, 2187' ¾°, 2870' 1° 12-31-90 Jones 35L #10

AART: Drlg DEPTH: 2870' Sec35-29N-8W, San Juan Co., NM

DAILY: Complete open hole logging. Rig down wireline. TIH with drill string. Lay down drill pipe and drill collars. RV PTI casing crew. Ran 72 jts of 4½ 11.6#. K55 LT&C casing. Casing landed @ 2869.63 KB. Float collar @ 2837.81 KB. Rigged down casers. Rigged up Dowell and cemented with 450 sx 65/35 POZ + 6% gel + ½ # per sx flocele and tail 150 sx 50/50. POZ + 2% gel and ½# per sx flocele. Circ 14 bbls. Plug down and holding @ 7:17 p.m. Rig released @ 7:17 p.m. WOC MUD: 8.9 wt., 47 vis.

(182 ft<sup>3</sup>)