

## DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SE-079938	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME BLM	
3. ADDRESS OF OPERATOR 1911 Main #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME 91 JUN 26 AM 10:39	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface:  2060' FSL, 1285' FWL		8. FARM OR LEASE NAME 019 FARMINGTON, N.M. Jones 35 L	
14. PERMIT NO. API 30-045-28489		9. WELL NO. #10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6235 GL		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec35-T29N-R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Completion Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED

RECEIVED

JUL 22 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED PG Sagle / CJTITLE Operations ManagerDATE 6-25-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RETURN

JUL 19 1991

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

**McKENZIE METHANE CORPORATION**  
**DAILY COMPLETION REPORT**  
**Durango Office**

6-20-91 Jones 35 L #10 (NEW WELL COMPLETION)  
Sec35-T29N-R8W, San Juan Co., NM  
PBID: N/A TD: 2870'  
AART: PT, Perf, Frac.  
DAILY: MIRU Triple P Well Service. NDWH. NU 5000# BOP.  
Tally, PU & TIH w/ 3-7/8" bit & tbg. Tag PBID. Roll  
hole w/ clean H2O & TOOH. SDON.

6-21-91 Jones 35 L #10  
Sec35-T29N-R8W, San Juan Co., NM  
PBID: 2834' TD: 2870'  
AART: SDFW  
DAILY: PT csg to 4000#. Run GR/CCL from PBID to 2500'.  
Perf coals w/ 3-1/8" csg gun, 4 SPF as follows: 2586-89  
2631-36, 2706-23, 2726-31, 2774-90. Frac down csg w/  
72,800 gals 70 Q N2 foam & 43,500# 40/70 & 12/20 sand.  
Treated @ 60 BPM @ 2000#. Well screened out @ start  
of 2 PPG stage. Max pressure = 3900#. Flow well to pit  
through 1/2" tapped bullplug. SDFW.

6-24-91 Jones 35 L #10  
Sec35-T29N-R8W, San Juan Co., NM  
PBID: 2834' TD: 2870'  
AART: FWTCU  
DAILY: Kill well & TIH w/ tbg open-ended. Tag sand @  
2799'. C/O to PBID w/ N2 foam. PU & land tbg @ 2748'.  
NDBOP & NUWH. Kick well around w/ N2 & leave flowing to  
pit to clean up. RDMOSU. **FINAL REPORT.**