

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Arredondo, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation		Well API No. 30-045-28489
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301		
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones 35 L	Well No. 10	Pool Name, including Formation Basin FT Coal	Kind of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/>	Lease No. SF-079938
Location Unit Letter L : 2060 Feet from the S Line and 1285 Feet from the W Line Section 35 Township 29N Range 8W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When?
	No	

If this production is commingled with that from any other lease of pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Rec'v	Diff Rec'v
		X	X					
Date Spudded 12-27-90	Date Compl. Ready to Prod. 6-24-91		Total Depth 2870			P.D.T.D. 2834		
Elevations (DF, RKB, RI, GR, etc.) 6235 GE	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2586			Tubing Depth 2748		
Perforations 2586-89, 2631-36, 2706-23, 2726-31, 2774-90.						Depth Casing Shoe 2870		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	269	250
7-7/8	4-1/2, 11.6#	2870	450 + 150
N/A	2-3/8, 4.7#	2748	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 151	Length of Test 24 hours	Bbls. Condensate/MCF/D	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 440 Psig	Casing Pressure (Shut-in) 440 Psig	Choke Size .500

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *R. J. Sagle*
Printed Name **R. J. Sagle** Operations Manager
Date **7-10-91** Telephone No. **303/385-4654**

OIL CONSERVATION DIVISION

Date Approved **AUG 8 1991**
By *[Signature]*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each well in multilaterally completed wells.