

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

 Bureau Form No. 1001-0137
 Expires August 31, 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
 2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FILL BACK ☐ DIFF. REMOV. ☐ Other _____
 3. NAME OF OPERATOR: McKenzie Methane Corporation

 4. ADDRESS OF OPERATOR: 1911 Main Ave., Suite 255, Durango, Colorado 81301

 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface 2060 FSL, 1285 FWL
 At top prod. interval reported below Same
 At total depth Same

 14. PERMIT NO. 30-045-28489 DATE ISSUED 12-18-90

 15. DATE REFERRED 12-27-90 16. DATE T.D. REACHED 12-30-90 17. DATE COMPL. (Ready to prod.) 6-24-91 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6235 GR 19. ELEV. CASINGHEAD 6237

 20. TOTAL DEPTH, MD & TVD 2870 21. FLUID, BACK T.D., MD & TVD 2834 22. PERMIT NO. 30-045-28489 23. PERMIT NO. 30-045-28489

 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, (MD AND TVD)* 2586-2790 25. WAS WELL CORDED No

 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/SP/CAL-Density/Microlog

 27. WAS WELL CORDED No

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	269	12-1/4	295 cu ft circ cmt	
4 1/2	11.6	2870	7-7/8	1010 cu ft "	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8	2748

 31. PERFORATION RECORD (Interval, size and number)
.40" holes: 4 SPF: 2586-89, 2631-36
2706-23, 2726-31, 2774-90.

 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) 2586-2790 AMOUNT AND KIND OF MATERIAL USED 72,800 gals +43,500# SD

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—also and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-27-91	24	.50		0	151	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
27 Psig	27 Psig			151	0		

 33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold

 34. LIST OF ATTACHMENTS Fruitland Coal Test Data

35. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

 SIGNED TS/ Sglt TITLE Operations Manager DATE 7-10-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

 RECEIVED
 AUG 08 1991

 OIL CON. DIV.
 DIST. 3

 ACCEPTED FOR RECORD
 AUG 01 1991
 BY Steve Layne
 FARMINGTON RESERVE AREA

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1785	
				Kirtland	1972	
				Fruitland	2503	

38.

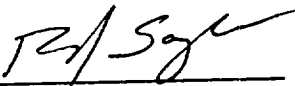
MCKENZIE METHANE CORPORATION
JONES 35 L #10
FRUITLAND COAL TEST DATA

Test Date: 6/27/91

STTP/SICP: 440/440 Psig (7 days)

Final FTP/FCP: 27/27 Psig (24 hours)

Flow Rate: 151 MCFD, 0 BWPD, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .50 orifice.
No separator was used since no fluid was
produced.



R. J. Sagie
Operations Manager