

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones 35 A

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec35-T29N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1050' FNL, 810' FEL

14. PERMIT NO.

API 30-045-28500

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6260' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

SEE ATTACHED

RECEIVED
JUL 22 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

RJ Sagle / CS

TITLE Operations Manager

DATE 6-24-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR REVIEW
DATE

JUL 19 1991

*See Instructions on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

6-18-91 Jones 35 A #9 (NEW WELL COMPLETION)
Sec35-T29N-R8W, San Juan Co., NM
PBID: N/A TD: 2870'
AART: PT, Perf, Frac.
DAILY: MIRU Triple P Well Service. NDWH & NUBOP.
Tally, PU & TIH w/ 3-7/8" bit & tbg. Tag PBID.
Roll hole w/ fresh H2O & TOOH. SDON.

6-19-91 Jones 35 A #9
Sec35-T29N-R8W, San Juan Co., NM
PBID: 2823' TD: 2870'
AART: TIH w/ tbg.
DAILY: PT csg to 4000#. Run GR/CCL from PBID to 2500'.
Perf coals w/ 3-1/8" csg gun 4 SPF as follows: 2609-13,
2657-62, 2706-19, 2722-31, 2776-89. Frac down csg w/
107,000 gals 70 Q N2 foam & 148,000# 40/70 & 12/20 sand
Treated @ 60 BPM @ 2800#. Flush to top perf & SD.
ISIP = 1900. 15 min = 1680#. Shut well in for 1 hr &
flow back to pit through 1/2" tapped bullplug. SDON.

6-20-91 Jones 35 A #9
Sec35-T29N-R8W, San Juan Co., NM
PBID: 2823' TD: 2870'
AART: FWTCU.
DAILY: Kill well. TIH w/ 2-3/8" tbg open-ended. Tag
sand @ 2790'. C/O to PBID w/ H2O. NDBOP & NUWH. Well
dead. RU flow line to pit. RDMOSU. **FINAL REPORT.**