

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

BOOKS ORDER NO. 1001-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-079938

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones 35 A

9. WELL NO.

#9

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec35-T29N-R8W

12. COUNTY OR PARISH
San Juan13. STATE
NM

1. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

2. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP EN ☐PIPE BACK ☐PIPE REPAIR ☐

Other

3. NAME OF OPERATOR

McKenzie Methane Corporation

4. ADDRESS OF OPERATOR

1911 Main Ave., Suite 255, Durango, Colorado 81301

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1050' FNL, 810 FEL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

30-045-28500

1-3-91

15. DATE REFINED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

1-7-91

1-10-91

6-20-91

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

6260 GR

19. ELEV. CASINGHEAD

6262

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME AND NO. OF

All

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/SP/CAL-Density/Microlog

OIL CON. DIV.

27. WAS WELL CORRED

No

CASING RECORD (Report all DIST. in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	267	12-1/4	295 cu ft circ cmt	
4 1/2	11.6#	2875	7-7/8	1086 cu ft circ cmt	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2757	

28. PERFORATION RECORD (Interval, size and number)		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2609-2789	107,000 gals + 148,000# SD		

PRODUCTION

30. FIRST PRODUCTION		31. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					32. WELL STATUS (Producing or shut-in)	
WOPL		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
6-24-91	24	.50	→	0	208	0		
RAW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
37 Psig	37 Psig	→		208	0	RECORD		

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

33. LIST OF ATTACHMENTS

Fruitland Coal Test Data

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available source

35. SIGNED: T. J. S. TITLE: Operations Manager DATE: 7-11-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 08 1991

ACCEPTED FOR RECORD
Steve Layne
AUG 01 1991

FARMINGTON RESOURCE AREA
DATE 7-11-91

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1880	
				Kirtland	1997	
				Fruitland	2485	
				Pictured Cliffs	2814	

38. GEOLOGIC MARKERS

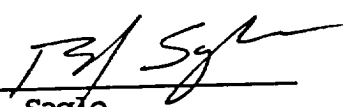
MCKENZIE METHANE CORPORATION
JONES 35 A #9
FRUITLAND COAL TEST DATA

Test Date: 6/24/91

SIIP/SICP: 560/560 Psig (7 days)

Final FTP/FCP: 37/37 Psig (24 hours)

Flow Rate: 208 MCFD, 0 BHPD, 0 BOPD
Stabilized rate after 24 hours.
Measured through 2" prover with .50 orifice.
No separator was used since no fluid was
produced.



R. J. Sagie
Operations Manager