Submit 5 Copies
Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

Sizie of New Mexico Energy, Minerals and Naniral Resources Department

Furm: C-104 Revised 1-1 k9 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Ariesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Sanza Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.			1016	ANO	PORT O	IL AND NA	HUHAL	SAS				
Quintana Petroleum SErvices, Inc.										api na 30-045-28500		
Quintana Petroleum SErvices, Inc.									30-043-28300			
1	Box 3331	,	Housto	on, '	Tx. 77	253						
Reason(s) for Filing (Chi				<u>_</u>			ves (Please exp	plainj				
New Well Change in Transporter of:												
Recompletion		Oil 🖳 Dry Gas 🖳										
Change in Operator	<u>X</u>	Casinghe	and Gas 🗌	Cond	tensale 🗌							
If change of operator give and address of previous o		Kenzie	Methar	ne C	orp.,	1911 Mai	n, Suite	e #255,	Durango	, Colo.	81301	
II. DESCRIPTION	OF WELL	AND LF	ASE									
Jones 3	35Δ		Well No.		Name, locius asin FI	ting Formation		1	of Lease		1625e No. 079938	
Location			1 5	1 10	<u> </u>					- 51-		
Unit Letter	A	:10	050	_ F:at :	From The	N Lin	e and _ 810) · F	est From The	E	Line	
C)=` -											
Section	35 Township	p 29N		Rang	e 8W	, N	<mark>мрм,</mark> Sai	n Juan	.,		County	
III. DESIGNATIO		SPORTE			ND NATL							
Name of Authorized Tran	isponer of Oil		or Conden	STEE		Address (Giv	e address to w	hich approve	d copy of this	form is to be s	ient)	
Name of Authorized Tran El Paso Na	ghead Gas or Dry Gas X				Address (Giv	Box 499	Aich approve	copy of this form a to be sent) ington, NM 87401				
If well produces oil or liq	Unit	Sec.	Twp. Rge		Is gas actually connected? When							
give location of tanks.		<u></u>	<u>L</u>	L	<u></u>	No			·		· · · · · · · · · · · · · · · · · · ·	
If this production is comm IV. COMPLETION		nom any ou	her lease or	poci, g	Ae counting	ing order numi	ber:					
Designate Type of	Completion	- (30	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Conpiction		ni Ready to		X	Total Depth	<u> </u>	<u> </u>		<u></u>		
1-7-9	Data Compi. Ready to Prixi. 6-20-91				2875			P.B.T D. 2823				
Elevauose (DF, RKB, RT.	GR. ac.)	Name of Producing Formation			Top Oil/Cas Pay			·				
6260	6260 GR Fruitland Coal					260	9		Tubing Depth 2757			
Perforations 2609	-62, 2706-19, 2722-31, 2				2776-89			Depth Casing Shoe				
			TIRING	CASI	ING AND	CEMENTIN	VC PECOP	<u> </u>				
HOLE SIZ	F	TUBING, CASING AND CASING & TUBING SIZE							SACYS OFFICE			
12-1/4		8-5/8; 24#·				<u>DEPTH SET</u> 67			SACKS CEMENT 200			
7-7/8		4-1/2, 11.6#			2875			475 +175				
N/A			2-3/8, 4.7#			2757			None			
	1 2 3/3, 33.77				<u> </u>			None				
V. TEST DATA AN												
OIL WELL TE	i musi be after re			of lood	oil and must	be equal to or	exceed top all	omable for thi	s depth or be j	for full 24 hou	ws.)	
Date Firm New Oil Run T	o Tark	Date of Te	4			Producing Me	shod (Flow, pa	ump, gas lift, i	erc')			
Length of Test					1			Choke Size	200 A 98	Nº Fabi		
Lengui or Tea		Tubing Pre				Casing Pressu	n.	, Š	Choke Size	\$6 & W		
Actual Prod. During Test		07. 251				197 - 50			1)			
		Oil - Bbls.				Water - Bbis			OCT 1 4 1993			
GAS WELL						•			(3)1 (")	1341 B	177	
Actual Prod. Test - MCF/	Length of Test				Bbis. Condensate/MMCF			Gravity of Coodeness				
Testing Method (puor, bac	Tubing Pressure (Shut-in)				Casing Pressu	= (O)	· · · · · · · · · · · · · · · · · · ·					
			(,		Canada Licano	re (Situas)		Choice Size			
VL OPERATOR	CERTIFICA	ATE OF	COMP	LIA	NCE	<u> </u>		<u> </u>	<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation							DIL CON	ISERV.	ATION I	DIVISIO	NC	
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.						Date	Approve	d UU	T 1 4 19!	33		
		Jaio	· hhinsa	-	Λ		•					
Signature						Ву	_	(بندة	On.	_/		
Steve Sandlin Lànd Manager						Jy	SUPERVISOR DISTRICT #3					
Printed Name Title (713)651–8889						Title		LITYIG	ON DIST	miC1 #3	; 	
Dute	/			phone !								
						11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.