Form 3160-3 (November 1983)

## SUBMIT IN TRIPLICATE\*

Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

HNITED STATES

(formerly 9-331C)		ILD SIAILS			-6	01, 1900
(101	DEPARTMEN'	T OF THE IN	ITERIOR 30-04:	5-28727	5. LEASE DESIGNATION	AND SEBIAL NO.
	BUREAU OF	LAND MANAGE	EMENTA BOLLYED	~ • •	SF 080246	•
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK			0111		7. UNIT AGREEMENT N	AME
DRI	LL 🔯	DEEPEN [	] PLUG	BACK 🗀		
OIL GAWELL WELL W	AS X OTHER	•		A TOTAL TOTAL OF THE STATE OF T	S. FARM OR LEASE NA	ME
2. NAME OF OPERATOR	Federal 29-9-21					
SG Interes	9. WELL NO.					
3. ADDRESS OF OPERATOR	1					
P.O. Box 4	10. FIELD AND POOL, OR WILDCAT					
P.O. Box 421, Blanco, NM 87412-0421  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Fruitland	
At surface 1325' FNL, 1445' FEL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e same				Sec 21, T29N	, R9W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH	13. STATE
Approximat	tely 2 miles so	utheast of B	lanco		San Juan	MM
15. DISTANCE FROM PROPUSED®			16. NO. OF ACRES IN LEA		OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		944.77		E/312.8		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  400					RY OR CABLE TOOLS	
			2350'		Rotary  22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show wh						
568 <b>%</b> GGL			revent to 43 CFR 316		July 30,	
23.	ang	PROPOSED CASIN	G AND CEMENTING PI	rogram <sup>Eddi</sup> LLII Siibieo	RG OPERATIONS AUTH	ORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H "GENE	T TO COMPLIANCE WI	TT ALLACHED
12-1/4"	8-5/8"	24#, J-55	250'	200	sx Class B'W/2	% CaCl <sub>2</sub>
7-7/8"	5-1/2"	15.5#, J-55	2350'		sx 65/35 Pozmi	
		-		100	sx Class B w/2	2% CaCl <sub>2</sub> tai

SG Interests I, Ltd., is proposing to drill a vertical well to develop the Basin Fruitland Coal formation at the above described site in accordance with the drilling and surface use programs attached to this application.

BLM road right-of-way is not being applied for as the only off lease access needed to get to the location is provided by an existing county road.

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to See a plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 2

reventer program, if any.		
SIGNED & Mane	Agent for SG Inte	erests I, Ltd. 6/24/9.2
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	P 7 1992
ok =	NMOOD	LAREA MANAGER
	*Car Industiana On Payara Sida	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

RECEIVED BLM

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

S89°30'W

92 JUN 25 PM 1: 09

perator				Late			019 FARMINGION, N.M.
SGI	nterests I,	LTD.		FEDERA	L 29-9-21		1
u Lotter G	Section 21	Township 29	) N	Range 9 W		NMPM	County San Juan
inal Footage Loc 1325	feet from the	North	line and	1445	1	oet from	the East line Dedicated Acreage:
ound level Elev. 5688	i i	<b>ng Formation</b> tland Coa		I .	Fruitland		312.8 Acres
3. If more unitized in the first section of the first section of the first section for the first section of the fi	re than one lease of di ation, force-pooling, e Yes er is "no" list the owne	ifferent ownership nc.? No If	is dedicated to the answer is "yes" typ ptions which have	e well, have the inter- pe of consolidation e actually been consol	est of all owners be	en conso	
No allow	wable will be assigned a non-standard unit, el	to the well until a liminating such in	il interests have b arest, has been ap	een consolidated (by proved by the Division	communitization, 1 M.	mitization	a, forced-pooling, or otherwise)
0 660 90	0 1320 1650 19	2310 2540	2000	1500 1000	500	ď	OPERATOR CERTIFICATION  I hereby certify that the informati
S 89°/9	'w 39	7.71cH		57 W 3	8.96cm		pareey certyy that the byorman contained herein in true and complete to less of my browledge and belief.
	             		z. 	1325'	1	18.37cm	Pristed Name A. M. O'Hare  Position  President/Agent  Company Maralex Resources, Agent for SG Interests I  Date  6/24/92
		21	3	IVE	4 	$\cdot$	SURVEYOR CERTIFICATION  I hereby certify that the well location show this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true correct to the bast of my knowledge
	•						

