

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201 Attn: D. TALLANT RM 1150A

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1325' FNL, 1445' FWL Sec 21, T29N, R09W UT G SW/NE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance 119 #120

9. API Well No.

30-045-28727

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud & Set

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4 surface hole on 11/30/92 at 1900 hrs. Drilled to 246'.

Set 8 5/8" K55 ST & C surface casing at 262.7'. Cemented with 200 sxs Howco B. Circulated 10 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 7 7/8" hole to a TD of 2366' on 12/03/92. Set 4 1/2 L80 LT & C production casing at 2358.6'. Cemented with 360 sxs C1 B HLC

Circulated 40 BBLs good cement to the surface.

Rig Released at 1445 hrs. on 12/04/92.

14. I hereby certify that the foregoing is true and correct

Signed D. Tallant

Title Staff Asst.

Date 12-16-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

NMOCU

ARMINGTON RESOURCE AREA

BY Sm

RECEIVED
DEC 30 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 DEC 21 PM 12:20
019 TALLANT, M.

ACCEPTED FOR RECORD