

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-080246

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-4040

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1325' FNL 1445' FWL UNIT G

At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/30/92 16. DATE T.D. REACHED 12/04/92 17. DATE COMPL. (Ready to prod.) 04/22/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5699 - df/5700 - kb

20. TOTAL DEPTH, MD & TVD 02366 21. PLUG, BACK T.D., MD & TVD 2313 22. IF MULTIPLE COMPL. HOW MANY\* 000 23. INTERVALS DRILLED BY YES 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal (1964-2150)

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD

8-5/8 K55 24# 262.7 12.250 200 SX CL B W/ 2% CACL2. 65/35 POZ

4-1/2 L80 11.6# 2358.6 7-7/8 MIX W/ 6% GEL. 360 SX CL B. TAIL W/ 240 SX

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) CACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2132-2150', 8 JSPF, 3-1/8 GUNS, 144 SHOTS, OPEN  
2050-2066', 8 JSPF, 3-1/8 GUNS, 128 SHOTS, OPEN  
2034-2050', 8 JSPF, 3-1/8 GUNS, 128 SHOTS, OPEN  
1964-1970', 8 JSPF, 3-1/8 GUNS, 48 SHOTS, OPEN

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

1964 2150' FRAC DOWN CASING W/ 179, 200# 20/40 SN AIP 1544. AIR 63.

33.\* PRODUCTION

DATE FIRST PRODUCTION 03 24 1993 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL - BBL GAS - MCF. WATER - BBL GAS-OIL RATIO

FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF. WATER - BBL OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DeCarine J. Cant TITLE STAFF ASSISTANT

ACCEPTED FOR RECORD DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>0251460 0.27171</p> <p>0251460 0.27171</p> <p>PERCENT</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND	1821'	
PICTURE CLIFFS	2164'	