

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Attention: D. M. TALLANT	Well API No. 3004528727
Address P.O. Box 800 Denver Colorado 80201 (303) 830-5427			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input checked="" type="checkbox"/> Change in Transporter of:			
Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>			
Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>			

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FLORANCE 119-	Well No. 0120	Pool Name, Including Formation BASIN FRUITLAND COAL GAS	Kind of Lease Federal	Lease No. SF-080246
Location Unit Letter G 1325' Feet From The FNL Line and 1445' Feet From The FEL Line Section 21 Township 29 N Range 09 W ,NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-30-92	Date Compl. Ready to Prod. 04-22-93		Total Depth 2366'		P.B.T.D. 2313'			
Elevations (DF,RKB,RT,GR,etc.) 5699 - df/5700 - kb	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1964		Tubing Depth 2116'			
Perforations (See Backside)					Depth Casing Shoe 2369'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.250	8-5/8	282.7	200 SX CL B W/ 2% CA
			POZ
7-7/8	4-1/2	2368.6	MIX W/ 6% GEL. 360
	2 3/8	2116	SX CL B, Tail W/ 240

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 0	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 130	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) 210 PSI	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my

Signature
D. M. TALLANT

Printed Name

Date

STAFF ASSISTANT

Title

Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAY 25 1993

By
SUPERVISOR DISTRICT 13

Title

Perforations:

2132-2150'
2050-2066'
2034-2050'
1964-1970'

2132-2150'

2050-2066'

2034-2050'