District I PO Box 1980, Hubbs, NM \$8241-1980 District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazos	Rd., Aztec,	NM 87410		Santa	Fe, Ni	vi 87	505				41451	י ארטסט			
District IV 2040 South Pach	eco, Santa F	e. NM 87505	;									IDED REPOR			
I	RI	EQUEST			LE ANI) AU	THOR	IZATI	ON TO TR		ORT Number				
Operator name and Address Amoco Production Company							00077								
P. O. Box 800							,				Reason for Filing Code				
Denver	-, co	80201				I AO									
							ool Name				* Pool Code				
30 - 045		7	Basin Fruitland Con							*Well Number					
015	operty Code 762	v	Florance 119						#120						
II. 10 Surface Location															
U or lot no.	7 or lot no. Section Township		Range Lot.ldn Fe			rct from the		uth line	Feet from the	East/We	st line	County			
3-G al 29N		29N	19W1		1325	5' FNI			1445'	FEL		SAN JUAN			
11 Bottom Hole Location 11 Bottom Hole Location 11 Bottom Hole Location 12 Ut up lot no. Section Township Range Lot Idn Feet from the North									Feet from the	East/We	at line I	County			
UL or lot no.	Section	Township	Range	[Wildn	red from	lbe	North/So	outo use	rect from the	EROWE	M Duc	County			
12 Lac Code	13 Producis	ng Method C	ode H Gas (Connection Date	n C-1	29 Peru	it Number	1.	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date			
III. Oil and Gas Transporters															
"Transpo OGRID	rter	* Transporter N	ime 20 POI)D	³¹ O/G	22 POD ULSTR Location and Description							
Outsign Meridian Oil SB15784 ()															
014038		1280 x	0				,								
Farmington, NM 87499 007057 El Paso Natural Gas Co 2813146 G DECEIVED								730							
007057 El Paso Natural 645 2											RIAGIU)				
				→	100 3	1 1995	''''								
								OUL COM, DUW							
									U () ()						
IV. Produced Water															
	POD ULSTR Location and Description 2813147														
V. Well		tion Date	a	-											
Spud Date			Ready Date	" TD	, ,			* Perfor		10	" DHC, DC,MC				
11/30	2/92	4/0	zz/93		66'	<u>.,L</u>	<i>331</i> 2	3 /	C-104		M Contro	Cement			
N	" Hole Size	,)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Casing & Tubin	g Size	V		Depth Se	*	<u> </u>	Sacks	Cement			
X X	Origin	<u> </u>	 					·		A					
	109					 		· · ·							
						1									
VI. Well	Test D	ata							·. <u>_</u>						
			s Delivery Date 37 Test Date			* Test Length			" Tbg. Pressure			Csg. Pressure			
4) Ch-	ha Cina		4 Oil	0,	Vater	+-	" Ga		1000	(SZ) OF	0/	Test Method			
. Съо	ke Size		- Ou	`	v accr										
" I hereby ce	Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my								OIL CONSERVATION DIVISION						
knowledge and belief. Signature:							Approved by:								
Printed name: R. Stelling							Title: DBDUTY OIL & CAS INSPECTOR, DIST. #3								
TidBusiness Analyst						Approval Date: AUG 3 1 1995									
Date: 8/31/95			Phone: (505) 326-9432				HOO 0 . 17.								
	<u> </u>	perator fill in		unher and name		ious ope	rator								
											-	N-4			
0	Previous	Operator Sig	gnature			Pri	nted Name			1	itle	Date			