Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICTI P.O. Box 1980, Hobbs, NM 38240

P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION

API NO. (assigned by	OCD on New W	(ells)	
30-04	5-2873	7	
5. Indicate Type of I	ease	गगम	
	STATE XX	FEE	_!
6. State Oil & Gas L	ease No.		

1000 Rio Brazos Rd., Aztec,					E-1203	-11	
APPLICAT	ON FOR PERMIT TO	O DRILL, DE DILL, 6	ONG DIX.				
1a. Type of Work:		1/	DIST. 3	7. Lease Nar	me or Unit Agr	eement Name	
DRILL	RE-ENTER	DEEPEN	PLUG BACK				
b. Type of Well: OIL GAS WELL WELL X	OTHER	SINGLE ZONE	MULTIPLE ZONE	State	29-9-2	<del> </del>	
Name of Operator     SG	Interests I, Lt			8. Well No.	2 (.	5/32	c)
3. Address of Operator				9. Pool name		,	0
P. C	. BOX 421, Blan	nco, NM 87412-04	421	Basin	Fruitla	and Coa	ريا
4. Well Location Unit Letter I	: 1725 Feet Fro	om The South	Line and 11	90 Feet	From The	West	Line
Section	2 Townsh	nip 29M Ran	ge 9W	NMPM San	Juan	7777777	County
				Formation		12. Rotary or (	Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.Z.
		10. Proposed Depth	1	Fruitland	,	Rotar	!
		////	15. Drilling Contracto		I6. Approx. D		<del></del>
13. Elevations (Show whethe 6400 GL.,	7 DF, RT, GR, etc.) 14 , 6413 KB	4. Kind & Status Plug. Bond Blanket	Walters Dr			st 15, 1	
17.	PRO	OPOSED CASING AN	D CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT		
12-1/4"	8-5/8"	24#, J-55	250 <b>†</b>	200 Cla	iss Bw/2	% CaCl <sub>2</sub>	surface
7-7/8"	5-1/2"	15.5#, J-55	3160 <b>'</b>	660 65/	35 Pozm	ix w/	surface
				6% gel	& 100 s	x Class	
<u></u>				B neat	tail.		

SG Interests I, Ltd., proposes to drill a vertical hole to develop the Fruitland Coal formation at the above described site. A fresh water based low solids non-dispersed mud will be used to drill to TD. A double ram type preventer with a choke assembly will be used to maintain well control at all times during drilling operations. Schematic sketches of the of the BOP equipment and choke assembly along with a description of the equipment are included as exhibits to this application. A full suits of open hole logs will be run upon reaching TD. Both strings of casing will be camented back to surface in separate single stage cement jobs. A high density cement will be placed across the pay zone and at least five hundred feet above the bottom of the hole. A minimum of ten centralizers will be used to optimize placement of the cement around the pipe.

ZONE. GIVE BLOWOUT P			ste to the best of m	ly knowledge and bel	iď.					<u> </u>	<del></del>
SIGNATURE	1/4	07	an-	me	Agent	for SG	Interest	s I, L	ţd.	August	<u>4, 1</u> 992
TYPE OR PRINT NAME	А. М.	O'Hare			<del></del>			n	ELEPHO	NE NO. (505)	
(This space for State Use	) >	2/	<i>a</i> '		DEBIITY (	245 & UC	INSPECTOR, (	XIST. #3	ļ	5'- 4UG 1 (	1992

APPROVAL EXPIRES. UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.

Solimit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

Operator

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DECRICT II P.Q. Drawer DD, Artesia, NM \$8210

DISTRICT ! P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Briszos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Lease

	SGI	NTERESTS I,	LTD.	St	ate 29-9-2		2	)
Us	at Louise L	Section 2	Township 29 N	Range		Cou	San Juan	
A	L Mail Footage Lo			9	n	NMPM	San Juan	<del></del>
	1725		South u	. 1	.190		West	
Ć	ound level Elev.	feet from the	ig Formation	ne and Pool		feet from the	Dedicated Ac	Tage:
	6400	1	tland Coal		Basin Fruit	land	320	-
			d to the subject well by col				1 320	Acres
	3. If monunitized with the second sec	re than one lease of dif ation, force-pooling, et Yes [ r is "no" list the owner n if neccessary.	No If answer is and tract descriptions wh	ed to the well, have the "yes" type of consolidat ich have actually been of	interest of all owner tion Communiconsolidated. (Use n	rs been consolidated	I by communitization,	
			to the well until all interest minating such interest, has			on, uniuzation, force	ed-pooling, or otherwise)	
0	330 660	990 1320 1650	1980 2310 2640	2000 1500	Ю00 500	O	PERATOR CERTIF	ICATION
Ψ.	W 80°20'	W 39.87cH.	,	000 4-1			hereby certify that	
·	74 07 47	PO 31.01CH.	~	89°49'W 40.	90 cm.	1	red herein in true and my knowledge and belief	•
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	1			LCON. D	•	Date		
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