

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28237
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1203-11
7. Lease Name or Unit Agreement Name State 29-9-2
8. Well No. 2
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator SG Interests I, Ltd.
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421
4. Well Location Unit Letter L : 1725 Feet From The South Line and 1190 Feet From The West Line Section 2 Township 29N Range 9W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6400' GL, 6413' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: OIL CON. DIV ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: TD @ 3208' on 10-16-92.

Hole Size: 7 7/8"

Casing: 76 Jts (3192') 5 1/2", 15.5#, J-55, LT&C, Casing set @ 3203'.
Guide Shoe @ 3203', Float Collar @ 3157', Centralizers @
3183', 3141', 3057', 2973', 2889', 2805', 2721', 2637',
2553', 2469', 2385', & 2301'.

Cement: 350 sx Pacesetter Lite w/1290 gel, 5pps Hi-Seal & 14 pps
Cello-Seal (2.39 Yield/836.5 cu ft) + 100 sx Class B
w/190 CF-14 & 0.490 Thrifty Lite (1.19 Yield/119 cu ft).
Circ 8 bbls cement to surface.
Bump Plug w/1250 psi. Plug Down @ 11:45 AM on 10/17/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 10/21/92
TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 001 26 1992
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 18 1993

WELL API NO. 30-045-28237
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1203-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>DIST. 3</u>	7. Lease Name or Unit Agreement Name State 29-9-2
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 2
2. Name of Operator SG Interests I, Ltd.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421	

4. Well Location Unit Letter <u>L</u> : <u>1725</u> Feet From The <u>South</u> Line and <u>1190</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County
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10. Date Spudded 10-09-92	11. Date T.D. Reached 10-16-92	12. Date Compl. (Ready to Prod.) 2-04-93	13. Elevations (DF & RKB, RT, GR, etc.) 6400' GL, 6413' KB	14. Elev. Casinghead 6399'
15. Total Depth 3208'	16. Plug Back T.D. 3088'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools X Cable Tools -	19. Producing Interval(s), of this completion - Top, Bottom, Name 2891'-3037' Fruitland Coal
21. Type Electric and Other Logs Run CBL/GR/CCL FDC/Micro Log				20. Was Directional Survey Made Yes
22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	308'	12 1/4"	215 sx Class B / 2% CaCl	1/2 bbl
5 1/2"	15.5#	3203'	7 7/8"	350 sx Pacesetter Lite	8 bbls
				+ 100 sx Class B w/1%	
				CF-14 & .4% Thrifty Lite	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3054'	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3023'-3037'	2952'-2954'	.45"	4 JSPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2939'-2943'	2923'-2933'	.45"	4 JSPF	2885'-3037'	541 Bbls 2% KCL Water +
2903'-2906'	2891'-2896'	.45"	4 JSPF		1,247,672 SCF N2 +
2885'-2887'		.45"	4 JSPF		90,364# 20/40 Arizona Sand

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI - WO PL & IP TEST	
Date of Test	Hours Tested	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 150 psi	Casing Pressure 200 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is capable of commercial production - will submit IP Test when completed.	Test Witnessed By
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30. List Attachments C-102 Plat, Deviation Survey, Cement Job Detail Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
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Signature Carrie A. Baze Printed Name Carrie A. Baze Title Agent Date 2/16/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1614'	T. Penn. "B"	
T. Kirtland-Fruitland	1808'	T. Penn. "C"	
T. Pictured Cliffs	3048'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2756' to 3048'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1614'	1808'	194'	Sandstone
1808'	2756'	948'	Shale
2756'	3048'	292'	Sand, Shale, Coal
3048'	TD	160'	Sandstone