## Walters

DRILLING INC.

P. O. BOX 717

FARMINGTON, NEW MEXICO 87499

(505) 327-5218

October 20, 1992

Maralex Resources, Inc.

P. O. Box 421

Blanco, New Mexico 87412

Re: State 29-9 #2-2

1.2

RECEIVED
FEB1 8 1993

OIL CON. DIV.

## DEVIATION SURVEY

Depth	Degrees	Depth	Degrees
0401	1°	2152'	4 <sup>1</sup> / <sub>4</sub> °
318'	<del>-</del>		3°
418'	1°	2243'	=
1092'	1½°	2305'	3 <del>1</del> °
1586'	4 3/4°	2430 <b>'</b>	3°
1617'	5 3/4°	2525	3½°
1636'	6°	26 <b>4</b> 9 <b>'</b>	3°
	5½°	2774'	2½°
1685'	_		1 <del>1</del> °
1779 <b>'</b>	4½°	2993 <b>'</b>	
1903'	4 3/4°	3208 <b>'</b>	2°
2028'	4 <del>1</del> °		

M. Herman Walters

President

Subscribed and sworn before me on this 20th day of October, 1992.

Gary S. Brink

San Juan County, New Mexico

My Commission Expires August 15, 1993.

## Submit 3 Copies to Appropriate

## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103
Revised	11_1_80

rorm	C-103
Revised	11-1-89

District Office		EW /					WELL API NO.		
DISTRICT 1		OIL CONSERV	ATI	ON DI	VISIO	N	30-045-287	37	
P.O. Drawer 1980, Hob	bs. NM 88240	P. O.	Box 20	88			5. Indicate Type of	ease	
DISTRICT II	,	Santa Fe, Ne	w Mex	ico 87504	-2088		657		
P. O. Drawer DD, Arte	sia, NM 88210						STATE X	FE:	R
DISTRICT III							6. State Oil & Gas I E-120		
1000 Rio Brazos Rd., A	ztec, NM 87410						L-120	<i>-</i> 11	
	SUNDRY NOTIC	ES AND REPORTS	ON W	ELLS					
(DO NOT USE TH	IS FORM FOR PROP	OSALS TO DRILL OR TO	DEEPEN	OR PLUG	BACK TO	Ą	7. Lease Name or U	nit Agreemen	t Name
		RVOIR. USE "APPLICATION OF SUCH PROPOS		PERMIT*					
1. Type of Well:	(FORM C-1	OI) FOR SUCH PROPOS	MLS.)	<del></del>			STATE 29-9	-2	
OIL	GAS	OWITED							
2. Name of Operator	WELL X	OTHER					8. Well No.		
•	RESTS I, LTD.						2		
3. Address of Operator							9. Pool Name or W	ildcat	
P. O. BO	K 421, BLANCO, NM	87412-0421				<del>, , , , , , , , , , , , , , , , , , , </del>	BASIN FRU	JITLAND COA	<u>AL</u>
4. Well Location									
Unit Letter L	: 172	Feet From The	SOL	JTH	Line and	1190	Feet From The	WEST	Line
				_					
Section 2		vnship 29N Elevation (Show whether D	Rat		<u> </u>	NMPM	SAN JUAN	C	County
	10. [	•			.c.)				
4 a 1,340 ma, 1,134		6400' GL, ropriate Box to Indica			tion Done	an Othe	r Doto	NOT SHOULD SERVED S	5 3700 28288 700 500
11.		<del>-</del>	ite Rati	lite of Mo					
NOT	ICE OF INTENTION	ON TO:			SUB	SEQUEN	r report of:		
PERFORM REMEDIAL	.WORK PL	UG AND ABANDONMEN	Т	REMEDI	AL WORK		ALTERING	CASING	
TEMPORARILY ABAN	DONMENT CH	ANGE PLANS	$\overline{\Box}$	COMMEN	ICE DRILLI	NG OPNS.	PLUG AND	ABANDONM	IENT _
PULL OR ALTER CAS	==		ئــــا	CASING.	TEST AND	CEMENT JO	вП		
OLL OTTALTER ON									F-7-
OTHER:				OTHER_		INITIAL PO	TENTIAL/Ist DELIVE	RY	X
12 Describe Proposed	or Completed Operati	ons (Clearly state all pertin	nent deta	ils, and give	pertinent d	lates, includin	g estimated date of s	arting any pro	posed
work) SEE RULE		Color, State de parte		, 5	1	,	•	<b>0</b> ,.	-
WOLK) SEE ROLL	1103.								
INITIAL POTENTIAL	TEQT.								
INITIAL POTENTIAL	DATE OF TE	eT.		4/22/93					
		ODUCTION TEST - MCF/	n.	341 MCF	PD			e M	
			U.	24 HOUR			a e I V	E 1111	
	LENGTH OF			0 BCPD					
	BBLS. CONL	ENSATE/MMCF:		U BCFD			E CELY	·2\	
	GRAVITY OF	CONDENSATE:				15.8	-30 8 19	) <b>3</b> )	
	BBLS OF WA	ATER:		O BWPD		19.0	* Abko	niv.	
	TESTING ME	ETHOD (pilot, back pr.):		CHOKE N	IIPPLE		CON	, Di	
	FLOWING TO	JBING PRESSURE:		180 psi			OIL COST	3	
	TUBING PRE	SSURE (SHUT-IN):		300 psi			OB.		
	FLOWING C	ASING PRESSURE:		200 psi			APR28199 OIL CONDIST.		
	CASING PRI	ESSURE (SHUT-IN):		315 psi					
	CHOKE SIZE	•		.875"					
	WELL STATE			PRODUC	ING - 1st [	ELIVERY 4/	22/93		
I hereby certify that th	e information above is	true and complete to the b	est of m	v knowledge	and belief.			<del> </del>	
index conting and the				,					
SIGNATURE	Gorie a	Bare		TITLE	AGI	ENT	DATE	4/26/93	

EIGNATURE	E CARRIE A. BAZE	TITLE AGENT	TELEPHONE	4/26/93 (915) 694-6107
•	Gamie a. Bage	TITLE AGENT	DATE_	4/26/93
I hereby certify that the	information above is true and complete to the bes	t of my knowledge and belief.		
	WELL STATUS:	PRODUCING - 1st DELIV	/ERY 4/22/93	
	CHOKE SIZE:	.875"		
	FLOWING CASING PRESSURE: CASING PRESSURE (SHUT-IN):	200 psi 315 psi		
	TUBING PRESSURE (SHUT-IN):	300 psi	APR28	, ,
	FLOWING TUBING PRESSURE:	180 psi	OIL CO	:T. 3
	TESTING METHOD (pilot, back pr.):	CHOKE NIPPLE	· cO	W. Dire
	BBLS OF WATER:	O BWPD	APRICO	· NIV.
	GRAVITY OF CONDENSATE:		19	1993
	BBLS. CONDENSATE/MMCF:	0 8010	MEGE!	
		0 BCPD	MECL	