Form 3160-3 (November 1983) (formarly 9-331C)

SUBMIT IN TRIPLICATE*

Form approved 136

UNITED STATES
DEPARTMENT OF THE INTERIOR

	- orm approved.				
er instructions on	Budget Bureau No.	1004-0			
reverse side)	Expires August 31,	1985			

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT 30-045-28738					SF 078201
APPLICATION	FOR PERMIT	TO DRILL, DEEPI			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
B. TYPE OF WORK DRI b. TYPE OF WELL	LL 🖾	DEEPEN	PLUG BA	CK 🗆	7. CNIT AGEDEMENT NAME
OIL C	ELL OTHER	S1 20	NGLE XX MULTIP	LE _	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	C Intorosts I	I +d			Federal 29-9-12
SG Interests I, Ltd.					2
P.O. Box 421, Blanco, NM 87412-0421					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1002 FMI 267 FEI					Basin Fruitland Coak
At proposed prod. zone					11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Sec 12, T29N, R9W
SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE
approxim	ately 5 miles t	o northeast of			/San Juan NM
15. DISTANCE FROM PROPULOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	867'). OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL ALO 320
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*		ROPOSED DEPTH	20. ROTAL	RY OR CAPLE TOOLS
OR APPLIED FOR, ON THE	IS LEASE, FT.	190'	3050'	P	Otary 1 22. Approx. Date work will start*
21. ELEVATIONS (Show who	64 GL, 6276				July 27, 1992
23.		ROPOSED CASING AN	CEMENTING PROGR	DHITTI AM	G OPERATIONS AUTHORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		AT BECKNEELENDE MITH VITACHED
12-1/4"	8-5/8"	24#, J-55	250'		Class B w/2% CaCl2
7-7/8"	5-1/2"	15.5#, J-55	3050'	_!	3 65/35 Pozmik w/6% gel
Fruitland	Coal formation	at the above d	escribed site i	 .cal wel	Class B neat tail? The control of t
Th	is APD is also	rface use progr serving as an a	pplication to c	btain E	BLM road R ight-of- om the location to
the Count	y Road on the s	outh side of Hi	ghway 64 on top	of Mar	nzanares Mesa. The
is 30 fee SWNE, NWN 6, all in Section 1	t. The poposed E, NENW, NWNW of Township 29 No., and the NENW,	l right-of-way c of Section 8, th orth, Range 8 We	rosses the SWNW e SWSW of Secti st, and the SES of Section 12,	of Section 5, the SE, NESI	For the right-of-way etion 9, the SENE, the S/2 S/2 of Section E, NWSE, and SWSE of ip 29 North, Range 9
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deepen or ally, give pertinent data	plug back, give data on pon subsurface locations a	resent prod nd measure	uctive zone and proposed new productive d and true vertical depths. Give blowout
SIGNED A M.	O'Hare	Eine TITLE AS	ent for SG Inte	erests	I, Ltd. 7/7/92
(This space for Die	E'CE'I'VE	M	(PDOOVAL DAME		APPHOVED
PERMIT NO.	AUG 0.7 1992	D	APPROVAL DATE		1S AMENDED

NMOCD

*See Instructions On Reverse Side

REA MANACE

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C.102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PEAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator FEDERAL 29-9-12 S G INTERESTS I, LTD. County Township Range Section Unit Letter San Juan 9 W 29 N NMPM Actual Footage Location of Well East North 867 1002 feet from the line and feet from the Dedicated Acreas Producing Formation Pool Ground level Elev. Fruitland Coal Basin Fruit¹and 6264 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the piat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 1980 2310 2640 2000 OPERATOR CERTIFICATION 1650 330 I hereby certify that the information 80.34cu N 88° 27 'W contained herein in true and complete to the best of my knowledge and belief. F.J. Signature 000 Printed Name A. M. O'Hare 54cm Position 867 President/Agent Companylaralex Resources, 0 Agent for \$G Interests, I SF 078201 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from steld notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 6-26-92 Date Surveyed 080032 William E Maknke II W Signature & Scal of Professional Surveyor E 55 1/1 #8466 Ceruficato No 840. 78,78 CM N 88°50'W

