Form 3160-3 (November 1983)

SIZE OF HOLE

12-1/4"

7-7/8"

SUBMIT IN TRIPLICATE* UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

236 ft of CT

of.

of Class B-w/2%

Rozmix w/6% gel

65/35

Class

DEPARTM	ENT OF THE	INTERIOR		5. LEANE DESIGNATION AND SERIAL NO.
BUREAU	J OF LAND MAN	IAGEMENT 30-04	15-28739	SF 80000
APPLICATION FOR PERM				6. IF INDIAN, ALLOTTEE OF TRIBE NAME
1a. TYPE OF WORK DRILL XX	DEEPEN	N 🗌 PLI	JG BACK 🗌	7. UNIT AGREEMENT NAME
D. TYPE OF WELL OIL OAS WELL OTH	er	SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME Federal 29-9-23
SG Interests I, Ltd.				9. WILL NO.
3. ADDRESS OF OPERATOR P.O. Box 421, Blanco, NM 87412-0421 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				10. FIELD AND POOL, OR WILDCAT
At surface 790' FNL, 1230'		with any State requireme	nts.*)	Basin Fruitland Coal- 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone same				Sec 23, T29N, R9W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* approximately 4 miles southeast of Blanco				12. COUNTY OR PARISH 13. STATE San Juan NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	790 '	16. NO. OF ACRES IN 776, 996	j To	of acres assigned this well £ 296.50
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 	220	19. PROPOSED DEPTH 2550		Rotary
21. ELEVATIONS (Show whether DF, RT, GR. 6 5862 GL, 5875' KB	procedural review	ubject to technical and by pursuant to 43 CFF want to 43 CFR 3166.	8165.B	July 27, 1992

SG Interests I, Ltd., proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site in accordance with the attached drilling and surface use programs.

PROPOSED CASING AND CEMENTING PROGRAM

WEIGHT PER FOOT

15.5#, J-55

24#, J-55

SIZE OF CASING

8-5/8"

5-1/2"

SETTING DEPTH

250'

2550°

This APD is also serving as an application to obtain BLM road Right-of-The right-of-way will be on an existing road extending from the Largo Canyon main road to the location. The distance is approximately 1.4 miles and the requested width for the proposed right-of-way is 30 feet. The proposed ROW crosses the N/2 N/2 of Section 22, the NWNW of Section 23, the SWSW, SESW and SWSE of Section 14, the NWNE and the NENE of Section 23, Township 29 North, Range 9 West all in San Juan County, New Mexico.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, it any.		
SIGNED A M O'Here	TITLE Agent for SG Intere	sts I, Ltdare 7/7/92
(This space of February ET OVE) PERMIT NO.	APPBOVAL DATE	APPROVED
APPROVED BY AUG 0 7 1992 CONDITIONS OF APPROVAL, IF ANY:	TITLE	U GTO 5 199 ?
OIL CON. DIV. DIST. 3	NMOCD *See Instructions On Reverse Side	PEA MANACET

State of New Mexico Energy, Minerals and Natural Resources Department

Form (, 100 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

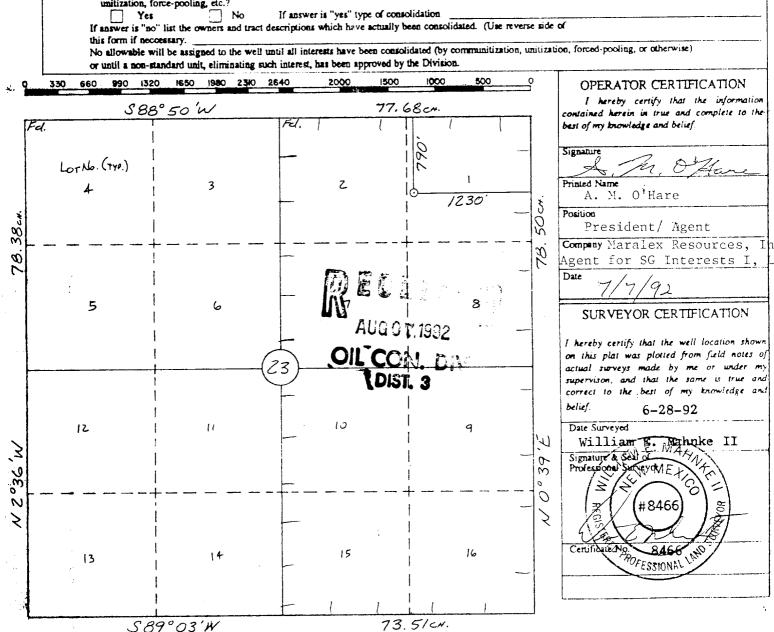
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section 1 FEDERAL 29-9-23 S G INTERESTS I, LTD. County Township Unit Letter Section 29 N San Juan 9 W 23 A NMPM Actual Footage Location of Well-1230 East 790 North line feet from the line and feet from the Dedicated Acreave Ground level Elev. Producing Formation 5864 296.50 Acres Fruitland Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 1500 500 990 1320 1650 1980 2310 2000 OPERATOR CERTIFICATION S88°50'W 77,68cm



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

