

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well API No. 30-045-28761
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gross 29-9-2	Well No. 1	Pool Name, Including Formation Basin Frutiland Coal	Kind of Lease Leasehold Fee	Lease No. Fee
Location				
Unit Letter G	1765	Feet From The North	Line and 2010	Feet From The East
Section 2	Township 29N	Range 9W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 2
	Tw. p. 29N	Rge. 9W
	Is gas actually connected? No	
	When? Approx 3/01/93	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-28-92	Date Compl. Ready to Prod. 2/06/93	Total Depth 2501'		P.B.T.D. 2400'				
Elevations (DF, RKB, RT, GR, etc.) 5660' GL, 5673' KB	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2150'		Tubing Depth 2326'				
Perforations 2289'-2301', 2238'-2242', 2230'-2233', 2207'-2211', 2192'-2201', 2171'-2174', 2159'-2164', 2150'-2153'				Depth Casing Shoe 2460'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	254.92'	200 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2497.28'	35 sx Scavenger + 240 sx
	2 3/8"	2326'	65/35 Poz + 100 sx Class B

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Rse To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL SI - WO PL Conn/IP Test - Will submit when test is completed.

DIST. 3

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 180 psi	Casing Pressure (Shut-in) 300 psi	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Carrie A. Baze Agent
Printed Name
Date 2/16/93 (915) 694-6107
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 18 1993

By [Signature]
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Walters

DRILLING INC.

P. O. BOX 717

FARMINGTON, NEW MEXICO 87499

(505) 327-5218

December 2, 1992

S.G. Interest
~~Maralex Resources, Inc.~~
P. O. Box 421
Blanco, New Mexico 87412

29-9-2 #1
Re: Gross ~~29-9~~ #2-2

6-2-29-9

DEVIATION SURVEY

<u>Depth</u>	<u>Degrees</u>
258'	$\frac{1}{2}^{\circ}$
758'	$\frac{1}{2}^{\circ}$
1256'	$3/4^{\circ}$
1755'	1°
2501'	1°

RECEIVED
FEB 18 1993
OIL CON. DIV.
DIST. 3

M. Herman Walters
M. Herman Walters
President

Subscribed and sworn before me on this 2nd day of December, 1992.

Gary S. Brink
Gary S. Brink
San Juan County, New Mexico
My Commission Expires August 15, 1993.