Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES (Ott

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078201 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL 🔯 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK 🗌 b. TYPE OF WELL MULTIPLE ZONE SINGLE XX WELL WELL XX 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Federal 29-9-1 SG Interests I, Ltd. 20572 9. WELL NO. 3. ADDRESS OF OPERATOR P.O. Box 421, Blanco, NM 87412-0421 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 9 Basin Fruitland FSL, 1871, FWL At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1909 At proposed prod. zone same Sec 1, T29N, R9W-14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE approximately 5 miles northeast of Blanco San Juan DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, 840' (Also to nearest drlg. unit line, if any) DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 240' 3130' Rotary ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and 22. APPROX. DATE WORK WILL START* 6343' GL, 6356' KB PROPERSON ON A CERTIFICATION OF THE ATTACHE SUBJECT TO COMPHANCE WITH ATTACHE SUBJECT TO COMPLIANCE WITH ATTACHED WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH CENERAL RESHAMMENT 236 ft of Class B w 12-1/4" 8-5/8" 24#, J-55 250' of Class B w/2% CaCl₂ 7-7/8" 5-1/2" 15.5#, J-55 3130' 617 ft³ 65/35 Pozmixow/6% Class B neat Tail SG Interests I, Ltd., proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site in accordance with the attached drilling and surface use programs. This APD is also serving as an application to obtain BLM road Right-Of-Way. The right-of-way will be on an existing road extending from the location to the County Road on the south side of highway 64 on top of Manzanares Mesa. The distance is approximately 3.4 miles and the right-of-way width is requested to be 30° . The proposed right-of-way crosses the SWNW of Section 9, the SENE, SWNE, NWNE, NENW, NWNW of Section 8, the SWSW of Section 5, the S/2 S/2 of Section 6, all in Township 29 North, Range 8 West, and the SESE, NESE, NWSE, SWSE and SESW of Section 1, and the NENW Section 12, in T29N, R9W, all in San Juan County, NM. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for Federal or State office use)

PERMIT NO.

APPROVED

APPROVAL, IF ANY:

OCT 01 1992

APPROVAL, IF ANY:

APPROVAL, IF ANY:

NMOCD

APPROVAL OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

OIL CON. DIV.

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

. II. N.M.

All Distances must be from the outer boundaries of the section Operator S G INTERESTS I, LTD. FEDERAL 29-9-1 2 Unit Letter Section Township Range County N 29 N 9 W San Juan NMPM. Actual Footage Location of Well: 825 South 1900 feet from the line and West feet from the Ground level Elev. Producing Formation Pool Dedicated Acreage: 6347 Fruitland Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



