Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

SUNDRY NOTICES AND REPORTS ON WELLS 28 AM 11: 21

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals GTON, N.M.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF078201

6. If Indian, Allottee or Tribe Name

—

7. If Unit or CA, Agreement Designation

—

1. Type of Well
☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421   (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825 FSL & 1900 FWL   (Unit Letter N)
Section 1, T29N, R9W

8. Well Name and No.

Federal 29-9-1   #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12.   **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION

TYPE OF SUBMISSION
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

RECEIVED
OCT 13 1992
OIL CON. DIV
DIST. 3

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

TYPE OF ACTION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Spud Date & Surface Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date: 9-25-92 @ 1:15 AM

Hole Size: 12 1/4"

Casing: 6 Jts (256') 8 5/8", 23#, LMS, Casing set @ 268',
                  Guide Shoe @ 268', Insert Float @ 224', 3 Centralizers
                  @ 248', 208', & 168'.

Cement: 200 sx Class B w/290 each (1.18 Yield/236 cu ft).
                  Circ 10 bbls cement to surface.

Pressure Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.

                  Pressure Test Casing to 600 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed _Carrie A. Bass_   Title _Agent   (915) 694-6107_   Date _10/02/92_

(This space for Federal or State office use)

Approved by _____   Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

NMOCD

OCT 04 1992

*See Instruction on Reverse Side