

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-28845	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. -	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER			
2. Name of Operator SG Interests I, Ltd.		8. Well No. 1	
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421		9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter <u>G</u> : <u>2500</u> Feet From The <u>North</u> Line and <u>1505</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>29N</u> Range <u>9W</u> NMPM San Juan County			
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5624' GR	

11.	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>			CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>		<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 12-20-92 @ 12:15 AM

Hole Size: 12 1/4"

Casng: 7 Jts (307.29') 8 5/8", 23#, X42LS, Casing set @ 319', Guide Shoe @ 318', Insert Float, Centralizers @ 299', 215', & 131'.

Cement: 250 sx Class B w.2% CaCl (1.18 Yield/295' cu ft) + 75 sx  
Class B w/2% CaCl (1.18 Yeild/89 cu ft).  
Circ 2 bbls cement to surface.

Pressure Test: Pressure Test BOP Stack & Float Equipment to 600 psi - Held OK.  
Pressure Test Casing to 600 psi - Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carrie A. Baze TITLE Agent DATE 12/21/92  
TYPE OR PRINT NAME Carrie A. Baze (915) 694-6107 TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 90 DATE DEC 29 19

CONDITIONS OF APPROVAL, IF ANY: