

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-045-29083

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-5226

7. Lease Name or Unit Agreement Name  
State Com Q

8. Well No.  
13R

9. Pool name or Wildcat  
Blanco MV / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Conoco, Inc.

3. Address of Operator  
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Well Location  
Unit Letter H : 1660 Feet From The North Line and 1105 Feet From The East Line  
Section 36 Township 29N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to change the casing and cementing program for this recently approved APD as follows:

1. NEW CASING PROGRAM

HOLE	CASING	WEIGHT	DEPTH	CEMENT	TOP
13-1/2"	10-3/4"	40.5#	300'	185 sxs	surface
9-7/3"	7-5/8"	26.4#	3400'	805 sxs	surface
6-3/4"	5-1/2"	15.5#	7500'	260 sxs	3200'

1. NEW CEMENTING PROGRAM

See the attached detailed program.

RECEIVED  
APR 1 1 1994  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Hoover

TITLE

Sr. Conservation Coordinator 4/8/94

TYPE OR PRINT NAME

Jerry W. Hoover

(915) 686-6548

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 1 1 1994

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: State Com Q #13R

## CEMENTING PROGRAM

**SURFACE CASING STRING**

LEAD	<u>185</u>	sxs	Class	<u>B</u>	Mixed at	<u>15.6</u> ppg
	Additives	<u>2% A-7P</u>				
TAIL		sxs	Class	<u></u>	Mixed at	<u></u> ppg
	Additives					

## INTERMEDIATE CASING STRING

### CEMENT TO SURFACE

## STAGE 1

LEAD	<u>220</u>	sxs	Class	<u>B</u>	Mixed at	<u>12.3</u>	ppg
	Additives	<u>.25</u>	pps	celloflake			
TAIL	<u>150</u>	sxs	Class	<u>B</u>	Mixed at	<u>15.6</u>	ppg
	Additives	<u>.25</u>	pps	celloflake			

## STAGE 2

LEAD	<u>335</u>	sxs	Class	<u>B</u>	Mixed at	<u>12.3</u> ppg
	Additives	<u>.25</u>	pps	celloflake		
TAIL	<u>100</u>	sxs	Class	<u>B</u>	Mixed at	<u>15.6</u> ppg
	Additives	<u>.25</u>	pps	celloflake		

**PRODUCTION CASING STRING**

CEMENT TO 3200'

<b>LEAD</b>	<u>40</u>	sxs Class <u>B</u>	Mixed at <u>11.4</u> ppq
	Additives	3% A-2 + .1% R-5	
<b>TAIL</b>	<u>220</u>	sxs Class <u>B</u>	Mixed at <u>12.5</u> ppq
	Additives	.6% FL-62 + 6.25 pps Kolser + .3% CD-32 +.2% SMS + .25 pps celloflake	