

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

| | |
|--|--|
| WELL API NO. | 30-045-29083 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unti Agreement Name | State Com Q |
| 8. Well No. | 13R |
| 9. Pool name or Wildcat | Blanco Mesaverde/Basin Dakota |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6270' GR | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084 HoustonTX 77252-2197

4. Well Location

Unit Letter H 1660 feet from the North line and 1105 feet from the East line

Section 36 Township 29N Range 8W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Unsuccessful DHC ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco Inc. attempted to DHC the above mentioned dually completed well but was unsuccessful because we were unable to unset packer. Please see attached daily summary for more detailed information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Yolanda Perez TITLE Sr. Regulatory Analyst DATE 03/28/2002

Type or print name Yolanda Perez

Telephone No. (281)293-1613

(This space Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. IV

APPROVED BY _____ TITLE _____ DATE APR - 8 2002

Conditions of approval, if any:

Daily Summary

| | | | | | | | |
|------------------|-----------|------------------|------------------------|-----------------|---------|---------------|---------|
| API | County | State/Province | Surface Legal Location | NS Dist. (ft) | NS Flag | EW Dist. (ft) | EW Flag |
| 300452908300 | SAN JUAN | NEW MEXICO | NMPM-29N-8W-36-H | 1660.0 | N | 1105.0 | E |
| Ground Elev (ft) | Spud Date | Rig Release Date | Latitude (DMS) | Longitude (DMS) | | | |
| 6270.00 | 4/28/1994 | | 36° 41' 6.828" N | 107° 37' 21" W | | | |

| Start | Ops This Rpt |
|-----------|---|
| 3/20/2002 | MIRU on 3/19/2002. Put rig on standby for all day meetings @ office. 3/20/02, Held safety meeting. RU Expert Downhole to set plug in DK side. Could not get below hanger with 1.90" gauge ring. Could not get below hanger with 1.67" gauge ring. Called Houston and found out wrong size tubing was recorded in well file. Found to have 1.90" (1 1/2") tubing in DK side. Ran 1.5" OD gauge ring to 150' and could not get deeper. RD Expert Downhole. Killed both MV and DK tubing. ND tree. Identified threads in hanger. NU tree. SWI-SDON. INFO ON PROCEDURE INCORRECT- HAD TO REGROUP ON PROCEDURE. |
| 3/21/2002 | SITP MV 140 psi. SITP DK 150 psi. Killed both MV and DK tubing. ND tree. Installed 1 1/2" 10 RD EUE pin x 2 3/8" 8RD box XO with BPV in XO in DK side in hanger. NU BOP. NU offset spool. TOH & LD 158 jts + 1 1/4" (1.66"OD) tubing & SN. SWI-SDON. |
| 3/22/2002 | MV SITP : 145 psi. Bled well down to 70psi. Killed MV with 20 bbls KCL water. Opened blind rams and attempt to kill DK side. Well started flowing out hanger on MV side. Closed blind rams. Killed MV side with 50 bbls KCL. Attempt to kill DK side again and MV started flowing again. MV would not stay dead longer than 6 minutes.. Continuously pumped down MV with KCl to keep well dead. Installed 2 3/8" tubing sub in DK side. Pulled 40K on 1 1/2" tubing trying to unset packer with no success. NOTE: CANNOT TURN TUBING BECAUSE OF OFFSET HANGER. Straight pull from 20K string weight to 40K with no free travel in packer. Could not get hanger above BOP. Re-landed hanger and called Houston. Decision was made to cancel project on well and re-install everything as original installation. NU offset spool. Secured well and prep to rerun 1 1/4" tubing. |
| 3/23/2002 | MV SICP: 145 psi. Bled well down to 70 psi. Killed MV with KCL water. Ran 159 jts 1 1/4" (1.66"OD) tubing landed @ 5137' with 12' KB. Killed DK side with KCL water. ND BOP. NU tree. SWI-SDON. |
| 3/25/2002 | RDMO rig and clean location. Wing valves on tree need to be replaced and will be done Tuesday 3/26/02. This is the FINAL REPORT ON THIS WELL. |