

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-080000-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SIMMONS E #2R

9. API Well No.

30-045-29595

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address and Telephone No.

PO BOX 168 FARMINGTON, NM 87499 (505)326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1625 FSL & 1530 FWL  
Sec. 23, T29N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other RUN & CEMENT,  
INTERMEDIATE & LINER
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED MORNING REPORT

RECEIVED  
JUN 19 1998  
OIL CON. DIV.  
DIST. 3

98 JUN 10 PM 1:42  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title ENGINEER

Date 6/9/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

**ACCEPTED FOR RECORD**

**JUN 16 1998**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FARMINGTON DISTRICT OFFICE**

# ROBERT L. BAYLESS

Simmons E #2R  
1625 FSL & 1530 FEL  
SECTION 23, T29N, R9W

## MORNING REPORT-DRILLING

6/4/98

Move Aztec Rig #433 to location and rig up. Spud 12 1/4" surface hole at 4:30 pm, 6/3/98. Drill to 145 feet. Run deviation, 1/2° at 145 feet. Trip out of hole and run 3 joints ( 125.70 feet) of 9 5/8" 36 #/ft ST&C casing, landed at 135 feet. Rig up Cementers Inc. and cement casing with 100 sacks (118 cf) of Class G with 4% CaCl. Good returns throughout job with 9 bbls circulated to pit. Plug down at 9:30 pm, 6/3/98. WOC for 4 hours. Nipple up wellhead and BOP. Pressure test BOP and choke manifold to 100 psi for 30 minutes, held OK. Trip in hole to drill cement.

6/5/98

Drill 30 feet of cement and drill open hole. Drill ahead to 2131 and survey. Deviation 1° at 2131 feet. Continue drilling with clear water and polymer to 2170 feet. Mud weight at 8.3, viscosity at 28, penetration at 100 feet/hour.

6/6/98

Continue drilling to 2745 feet. Circulate and condition hole. Run survey, 1° at 2745. Trip out for casing. Rig up San Juan Casing and run 61 joints 7" 23 #/ft LT&C casing as follows:

KB to landing point	8.50 ft	0 - 9 ft
60 joints casing	2686.07 ft	0 - 2695 ft
Insert Float	0.00 ft	2695 - 2695 ft
Shoe Joint	45.08 ft	2695 - 2740 ft
Guide Shoe	<u>1.00 ft</u>	2740 - 2741
	2740.65 ft	

Land casing at 2741 ft and rig up Cementers Inc. to cement as follows:

Flush	20 bbls fresh water
Lead	100 sx (282 cf) Class B w/ 3% econolite, 1/4 pps flocele, 3 pps gilsonite
Tail	114 sx (235 cf) Class B w/ 2% econolite, 1/4 pps flocele, 3 pps gilsonite
2 <sup>nd</sup> Tail	144 sx (170 cf) Class B w/ 1/4 pps flocele, 3 pps gilsonite

Good returns throughout job with 12 bbls good cement circulated to pit. Plug down at 4:20 am, 6/6/98. WOC.

6/7/98

Nipple up BOP and manifold. Pressure test all components, held OK. Trip in hole and tag cement. Drill plug and cement with water. Rig up air compressor and blow hole dry. Drill new formation with air. Continue drilling to 3219 feet, run survey. Deviation 1 1/2° at 3219 feet. Continue drilling to 3660 feet.

6/8/98

Continue drilling with air to 4930 feet. Condition hole for logs. Run deviation survey, 3° at 4930 feet. Trip out of hole. Rig up Halliburton logging Services and log well. Rig down HLS.

6/9/98

Rig up San Juan Casing and run 4 1/2" 10.5 #/ft J-55 ST&C casing as follows:

KB to top of liner	2470.27 ft	0 – 2470 ft
Liner hanger	11.61 ft	2740 – 2752 ft
54 joints casing	2396.23 ft	2752 – 4878 ft
Landing collar	0.97 ft	4878 – 4879 ft
Shoe joint	44.34 ft	4879 – 4923 ft
Float shoe	1.42 ft	4923 – 4925 ft
	4924.84 ft	

Blow casing around and clean hole for cementing. Land casing liner and set liner hanger with 270 feet of overlap in the 7" intermediate casing. Rig up BJ Services and cement casing as follows:

Flush	20 bbls of fresh water
Lead	290 xs (348 cf) 50:50 pozmix w/ 2% gel, 1/4 pps flocele

Plug down at 3:10 pm, 6/8/98, float held. Reverse out 10 bbls of cement to pit, circulate hole clean. Rig down BJ and lay down drill pipe. Rig down drilling rig and wait on completion.