

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						3. ADDRESS AND TELEPHONE NO.	
ROBERT L BAYLESS PRODUCER, LLC						PO BOX 168, FARMINGTON, NM 87499 (505) 326-2659	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 1625 FSL & 1530 FWL						SF-080000-A	
At top prod. interval reported below						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO.	
DATE ISSUED						SIMMONS E #2R	
12. COUNTY OR PARISH						9. API WELL NO.	
SAN JUAN						30-045-29595	
13. STATE						10. FIELD AND POOL, OR WILDCAT	
NEW MEXICO						BLANCO MESA VERDE	
15. DATE SPUDDED						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
6/3/98						SEC 23, T29N, R9W	
16. DATE T.D. REACHED						12. COUNTY OR PARISH	
6/8/98						SAN JUAN	
17. DATE COMPL. (Ready to prod.)						13. STATE	
7/10/98						NEW MEXICO	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*						14. PERMIT NO.	
5939 GR						DATE ISSUED	
19. ELEV. CASINGHEAD						15. DATE SPUDDED	
20. TOTAL DEPTH, MD & TVD						6/3/98	
4930 FT						16. DATE T.D. REACHED	
21. PLUG BACK T.D., MD & TVD						6/8/98	
4875 FT						17. DATE COMPL. (Ready to prod.)	
22. IF MULTIPLE COMPL., HOW MANY*						7/10/98	
23. INTERVALS DRILLED BY						18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	
XX						5939 GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						19. ELEV. CASINGHEAD	
MESA VERDE						20. TOTAL DEPTH, MD & TVD	
25. WAS DIRECTIONAL SURVEY MADE						4930 FT	
NO						21. PLUG BACK T.D., MD & TVD	
26. TYPE ELECTRIC AND OTHER LOGS RUN						4875 FT	
DUAL INDUCTION-GR-NEUTRON - TEMP						22. IF MULTIPLE COMPL., HOW MANY*	
27. WAS WELL CORDED						23. INTERVALS DRILLED BY	
NO						XX	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#/FT		135		12 1/4"	
7"		23#/FT		2741		8 3/4"	
4 1/2" J-55		10.5		2470-4925		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NONE						SCREEN (MD)	
SIZE		DEPTH SET (MD)		PACKER SET (MD)		DEPTH INTERVAL (MD)	
2 3/8"		4711		NONE		AMOUNT AND KIND OF MATERIAL USED	
31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
4627-4792 WITH 20-.32" DIAMETER HOLES		4627-4792 90,000 gal slick water, 90,000 lbs 20/40 sand		DATE FIRST PRODUCTION		TEST WITNESSED BY	
4100-4342 WITH 21-.32" DIAMETER HOLES		4100-4516 85,000 gal slick water, 90,000 lbs 20/40 sand		7/10/98		DAVID BALL	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		SIGNED	
7/10/98		FLOWING		SHUT IN		TITLE	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
7/10/98		3 HRS		3/4"		OIL—BSL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF.	
-0-		480		NO FLOW		WATER—BSL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		GAS-OIL RATIO	
SHUT IN WAITING ON GAS CONNECTION		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		NO FLOW	
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\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
PICTURED CLIFF	2408	-	SANDSTONE - NATURAL GAS	PICTURED CLIFF	2408	2408
CLIFF HOUSE	4062	4187	SANDSTONE - NATURAL GAS	CLIFF HOUSE	4062	4062
MENEFFEE	4187	4672	SANDSTONE, SHALE, COAL - NATURAL GAS	MENEFFEE	4187	4187
POINT LOOKOUT	4672	TD	SANDSTONE - NATURAL GAS	POINT LOOKOUT	4672	4672