

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM-0560422

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

El Paso #1B

9. API WELL NO.

30-045-29845

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 20, T-29-N, R-9-W

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2165'FNL, 440'FWL

At top prod. interval reported below

At total depth

NSL-927A

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

9-12-99

16. DATE T.D. REACHED

9-16-99

17. DATE COMPL. (Ready to prod.)

11-19-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5625' GR, 5637' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4724'

21. PLUG, BACK T.D., MD & TVD

4721'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
CABLE TOOLS

0-4724'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3787-4591' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	290	12 1/4	395 cu.ft.	
7	23# & 20#	2305	8 3/4	680 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2184	4723	363 cu.ft.		2 3/8	4548	

31. PERFORATION RECORD (Interval, size and number)

3787, 3791, 3795, 3801, 3811, 3850, 3858, 3867, 3874, 3946, 3991,
4019, 4030, 4037, 4041, 4047, 4053, 4075, 4115, 4133, 4145, 4226,
4233, 4238, 4242, 4251, 4257, 4354, 4361, 4368, 4376, 4380, 4392,
4397, 4401, 4437, 4442, 4449, 4455, 4465, 4480, 4493, 4503, 4534,
4545, 4551, 4563, 4576, 4591

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3787-4257	103,000 gal sik wtr, 100,000# 20/40 Brady sd
4354-4591	104,000 gal sik wtr, 100,000# 20/40 Brady sd

33. PRODUCTION
DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-19-99					514 MCF/D Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 566	SI 570						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	804'	1034'	White, cr-gr ss.	Ojo Alamo	804'	
Kirtland	1034'	1510'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1034'	
Fruitland	1510'	2035'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1510'	
Pictured Cliffs	2035'	2194'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2035'	
Lewis	2194'	2655'	Shale w/siltstone stringers	Lewis	2194'	
Huerfanito Bentonite*	2655'	3024'	White, waxy chalky bentonite	Huerfanito Bent.	2655'	
Chacra	3024'	3609'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3024'	
Cliff House	3609'	3814'	ss. Gry, fine-grn, dense sil ss.	Cliff House	3706'	
Menefee	3814'	4332'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3814'	
Point Lookout	4332'	4724'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	4332'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)