

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 078132																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX		8. FARM OR LEASE NAME, WELL NO. A. L. Elliott D 2B																			
4. LOCATION OF WELL (Report location clearly, including township and range with any state requirements)* At surface 1210' FS At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30104																			
14. PERMIT NO.		DATE ISSUED 04/19/2000																			
15. DATE SPURRED 05/13/2000		16. DATE T.D. REACHED 05/19/2000																			
17. DATE COMPL. (Ready to prod.) 07/11/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5948' GR																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5054																			
21. PLUG, BACK T.D., MD & TVD 4979'		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS Rotary																			
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN TDT																			
27. WAS WELL CORED																					
28. CASING RECORD (Report all strings set in well)																					
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33.* PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) F																			
WELL STATUS (Producing or shut-in) SI																					
DATE OF TEST 07/09/2000		HOURS TESTED 12 hrs.																			
CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD																			
OIL - BBL. Trace		GAS - MCF. 1200' MCFD																			
WATER - BBL. Trace		GAS-OIL RATIO																			
FLOW TUBING PRESS 70#		CASING PRESSURE 260#																			
CALCULATED 24-HOUR RATE		OIL - BBL. GAS - MCF. WATER - BBL.																			
OIL GRAVITY - API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					

SIGNED

Melissa Velasco

TITLE

Permitting Assistant

DATE

07/14/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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A. L. ELLIOTT D 2B

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
Ojo Alamo	1400'		Sandstone		
Kirtland	1590'		Sandstone & Shale		
Fruitland Coal	2270'		Coal & Shale		
PC	2544'		Shale		
Lewis Shale	2696'		Shale		
Cliff House	4160'		Sandstone		
Menefee Shale	4314'		Sandstone & Shale		
Point Lookout	4788'		Sandstone		
Mancos	4976'		Shale		

COMPLETION SUBSEQUENT REPORT

A.L. ELLIOTT D 2B

7/13/00

05/30/00 RU run TDT Logs.

06/02/00 MIRUSU & Tried to install TBG head. Unable to set TBG head.

06/05/00 Set TBG & Frac Valve. Pressure test CSG to 3000#. Held OK.

RU & Perf 1st stage - Point Lookout formation as follows w/2 JSPF, 0.330 inch diameter, total shots 46:

4655'	4714'	4758'	4793'	4826'	4882'
4695'	4720'	4763'	4798'	4840'	4893'
4699'	4743'	4773'	4805'	4863'	4905'
4706'	4750'	4780'	4811'	4873'	

06/06/00 RU & Frac 1st Stage 4655' - 4905' pumped w/500 Gal of 15% HCL Acid, 125,401# of 16/30 Arizona Sand & 3142 BBLs of Slickwater. RU TIH w/CIBP & set @ 4950'.

RU & Perf 2nd Stage - Cliffhouse Formation @ the following intervals w/2 JSPF, 0.330 inch diameter, total shots 46:

4164'	4217'	4257'	4309'	4450'	4504'
4170'	4224'	4281'	4338'	4466'	4515'
4200'	4235'	4293'	4420'	4474'	4532'
4206'	4247'	4299'	4434'	4496'	

RU & Frac 2nd Stage 4184' - 4532' pumped w/500 Gal of 15% HCL Acid, 113,000# of 16/30 Arizona Sand & 2999 BBLs of Slickwater.

06/23/00 RU & ND Frac Valve & NU BOP.

06/26/00 RU Floor & PU mill & TBG. SD above liner.

06/27/00 TIH PU TBG & tag fill @ 4091'. C/O Sand fill to 4560'. TOH above liner & flow well w/watchman.

06/28/00 Flow well to pit. TIH & tag 60' above CIBP. C/O & stop @ 4834'. TOH above liner. Flow Well w/ $\frac{3}{4}$ " choke @ 120#.

06/30/00 Flow well overnight. TIH & tag 60' fill. CIRC out w/air & Blow. TOH above liner & RU to Flow well. SI well.

COMPLETION SUBSEQUENT REPORT

A.L. ELLIOTT D 2B

7/13/00

07/01/00 Flow well w/full open 3" flow line. Well SI for 8 hrs previous. SICP 320# flow CSG PSI after 12 hrs flow 15 # SI well.

07/02/00 Flow well w/ $\frac{3}{4}$ " choke. Well SI for 12 hrs previous. SICP 300# flow CSG PSI after 12 hrs flow 45 # SI well.

07/03/00 Open well & Blow down. Well SI for 18 hrs SICP 380#. TIH & Tag 92' of fill. C/O to PBD & Blow well clean. Pull above liner & RU to Flow well.

07/04/00 Well SI for 24hrs. SICP 310#. Flow well on $\frac{3}{4}$ " choke for 12hr.

07/05/00 Flow well on $\frac{3}{4}$ " choke to cleanup. TIH & tag 72' of fill. C/O to PBD. Flow well full 3" line for 2 hrs. TIH & Tag Fill for reference. TOH above liner & RU to flow. Flow well w/watchman.

07/06/00 Flow well. TIH & tag 40' of fill. C/O PBD. Let well flow full open. TIH & Tag Fill for reference. TOH above liner. Flow Well & had to SI due to unsafe conditions.

07/07/00 TIH & Tag 60' of fill. C/O fill & flow well full 3" line. SIFN.

07/08/00 Flow well full 3" line w/watchman.

07/09/00 Flow well on $\frac{3}{4}$ " choke for 12 hrs. Well SI for 12 hrs. SICP 260#. Flow well for 12 hrs. Starting PSI 140# & ending PSI 55# (Average 80#).

07/10/00 TIH & Tag 70' of fill. C/O fill w/air & RU to flow well overnight w/watchman. Flow Well.

07/11/00 Flow well w/watchman. TIH & Tag 20' of fill. C/O to PBD. TOH w/TBG & mill. TIH w/BHA & TBG. RU & land TBG @ 4758', ND BOP & NU WH. RU B/R & Pull TBG Plug. Blow well to clear O/2 in wellbore. SWI.

RDMOSU. Rig Released @ 07:30 hrs.