

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APD/ROW

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A. L. Elliott B 2B

9. API Well No.

30-045-30106

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

OIL WELL GAS WELL OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FSL & 2150' FWL Sec. 10 T29N R09W Unit K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Set Casing & Liner
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/01/2000 MIRUDU Spud a 13 1/2" surface hole @ 14:00 hrs. Drilled to 154' & set 9 5/8" H-40 32.3# surface CSG @ 147'. CMT w/161 SXS CLS B Neat CMT. Had good returns to surface. Drop plug & displace 7 1/2 BBLS. NU BOPs & test 250# Low & 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 2171'. RU & run CSG. Set 7" J-55 20# CSG to 2161'. CMT w/170 SXS CLS B Lead & 140 SXS CLS B Tail. Had 43 BBLS good CMT to surface. Test CSG to 250# Low & 750# High. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 4953'. Set 4 1/2" WC-50 10.5# production liner to 4953'. TOL 1993'. CMT w/150 SXS LiteCrete Lead & 176 SXS 50/50 POZ CLS B CMT Tail. No CMT to surface. Ran temperature survey to determine TOC @ 2300'.

05/06/2000 RDMODU Drilling Unit released @ 24:00 Hrs.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title **Sr. Business Analyst**

ACCEPTED FOR RECORD
Date **05/09/00**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MAY 16 2000
OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

RMOCD