PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

rorm C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

I.

2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

AMOCO PRO	r name and Address DDUCTION COMPANY	² OGRID Number 000778 ³ Reason for Filing Code		
HOUS	P.O. BOX 3092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253			
API Number 30 - 045-30106	⁵ Pool Name BLANCO MESAVERDE	⁸ Pool Code 72319		
⁷ Property Code 000460	¹ Property Name A. L. Elliott B	9 Well Number 2B		

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
К	10	29N	9W		1880'	South	2150'	West	SAN JUAN

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	¹³ Producin	g Method Code F	¹⁴ Gas (Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	Pate 17 C-	129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	21 O/G	27 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490 FARMINGTON, NM 87499	2825828	G	
9018	GIANT REFINING CO - P.O. BOX 12999 SCOTTSDALE, AZ 85267	282582	7	SON WEST TO SEE STATE OF THE SECOND S
				G. Carriero
				CE CONSIDER

IV. Produced Water

¹³ POD	²⁴ POD ULSTR Location and Description
282582 9	

V. Well Completion Data

¹⁵ Spud Date 05/01/2000	²⁶ Ready Date 06/07/2000	" TD 4953'	²¹ PBTD 4950'	¹⁹ Perforations 4104' - 4819'	³⁶ DHC, DC,MC
11 Hole Size	32 Casing	& Tubing Size	33 Depth Set	<u>' </u>	34 Sacks Cement
13 1/2"	13 1/2"		147'		161 SXS CLS B to Surface
8 3/4"		7"	2161'		10 SXS CLB B to Surface
6 1/4" (PROD. LINER)	4	1/2"	4953'		326 SXS CLS A to 2300'
TUBING 2 3/8"		3/8"	4722'		

VI. Well Test Data

38 Date New Oil	36 Gas Delivery Date	³⁷ Test Date 06/04/2000	³⁸ Test Length 12 Hrs.	136	Csg. Pressure 280#
11 Choke Size	⁴² Oil	43 Water	44 Gas	48 AOF	46 Test Method
3/4"	TRACE	TRACE	4200 MCF		F
nd that the information given	es of the Oil Conservation Division above is true and complete to the		OIL CO	NSERVATION DI	
nd belief. Signature:			Approved by:	アンタ UPERVISOR DIS	
Printed name: MARY CO	ORLEY		Title:		
Title: SENIOR BUSINESS ANALYST			Approval Date:	JUN 1 9 20	000
Date: 06/08/2000	Phone: 281-	366-4491			
If this is a change of opera	tor fill in the OGRID number a	and name of the previous	operator		
Previous C	perator Signature		Printed Name	Title	Date