Form 3160-3 (December 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

CEIVEU	43]	SF 07813
	7 3 2	

		BUR	EAU OF LAN	ID MANAGEMENT	and 1707 1	13		
	APPLI			T TO DRILL OR DEEPEN	8753 // _	IF INDIAN, A	LLOTTEE OR TR	BE NAME
a. TYPE OF	WORK			120		7 47/ UNIT AGREE	MENT NAME	
	DRI	LL 🗵	Dŧ	EPEN 🗌 💮		, civil nonze		
o. TYPE OF	WELL GAS	s	ther	SINGLE X	ULTIPLE .	8. FARM OR LEA	ASE NAME WEL	1. NO.
WELL	WE		·····					
2. NAME OF OPERATOR Attention:							Gas Com B	18
AMOCO PRODUCTION COMPANY Mary Corley							, 45-30	1/07
ADDRESS	AND TELEPHONE							
			JSTON, TX 77		366-4491	10. FIELD AND		
		rt location clearly	and in accordance wi	th any State requirements.*)		11. SEC., T., R.,	NCO MESA	ERDE
At surfac	2170' F	SEFNL	1430' FWL			AND SURVEY	OR AREA	
At propose	d prod. zone					Township 29	ection 13 N Sa	nge 9W
	E ILLIAN EG AND D	IDECTION EDOM N	EAREST TOWN OR P	OST OFFICE*		12. COUNTY OF		. STATE
. DISTANC	E IN MILES AND D	RECTION FROM I				San J		New Mexico
	TE EDOLL PROPOSE		20 Miles from B	16. NO. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNE		INEW INICARCO
LOCATI	CE FROM PROPOSE ON TO NEAREST			to. No. of News In Establish		IS WELL		
(Also to	TY OR LEASE LINE nearest drig, unit line.	if any)		2372.88	22 22		04.96	
	CE FROM PROPOS			19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOO	<i>ι</i> ω	
OR APP	LIED FOR, ON THIS	S LEASE, FT.		5528'		22 4 0000	DATE WORK WI	I STADTO
	TIONS (Show whether					22. APPRUX.		
s amer <del>codural</del>	i la subject to <del>-review purso</del>	unnt to 48 G	6437	7' GR			02-05-200	<u> </u>
	- pursuant lo			SED CASING AND CEMENTING PRO	GRAM			
			SETTING DEPTH	QUANTITY OF CEMENT	DENSITY (lb/gat)	YIELD (R3/ak)	WATER (gelfalt)	EXCESS %
E OF HOLE	GRADE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	125 SXS (149 CU.FT) CLS B CIRC TO	Saleri (Laga)			
2 1/4"	H 40 9 5/8"	32.3#	135'	SURFACE	15.6	1.19	5.2 16.62	100%
				226 SXS (651 CU.FT.) CLS B - LEAD	11.4	2.88	100%	
8 3/4"	J-55 7*	20#	2723'	134 SXS (159 CU.FT.) CLS B - TAIL	15.6	1.19	5.25	100%
		10.5#	2723' 5528'	134 SXS (159 CU.FT.) CLS B - TAIL 185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)	15.6	2.09	6.68	70%
6 1/4"	J-55 4 1/2"	10.5#	5 <b>528</b> '	185 SXS (387 CU.FT.) CemPlus Blend				
6 1/4" TICE OF	J-55 4 1/2" STAKING SUE	10.5# BMITTED 10/26	5528 <sup>,</sup>	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)	10	2.09	6.68	
6 1/4" TICE OF	J-55 4 1/2" STAKING SUE	10.5# BMITTED 10/26	5528 <sup>,</sup>	185 SXS (387 CU.FT.) CemPlus Blend	10	2.09	6.68	
6 1/4" TICE OF	J-55 4 1/2" STAKING SUE: Drill 100' into	10.5# BMITTED 10/26 the Mancos sh	5528' 6/1 <b>999</b> ale, set 4 1/2" Lii	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)	10	2.09	6.68	
6 1/4" TICE OF JECTIVE	J-55 4 1/2° STAKING SUE : Drill 100' into	10.5# BMITTED 10/26 the Mancos sh Rotary/Top D	5528' 6/1 <b>999</b> ale, set 4 1/2" Lii	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete) ner across MV, perf & stimulate Cliff Hot	10 use, Menefee, 8 0' - TD	2.09	6.68 t.	70%
6 1/4" TICE OF JECTIVE ETHOD (	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE:	10.5# BMITTED 10/26 the Mancos sh Rotary/Top D Cased Hole (4	5528' 5/1999 ale, set 4 1/2" Liu	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hot  DEPTH OF DRILLING:  DEPTH INTERVAL:	use, Menefee, 8 0' - TD TDT - PBTD to	2.09 3 Point Lookou	6.68 t.	70%
6 1/4" FICE OF JECTIVE ETHOD (	J-55 4 1/2° STAKING SUE : Drill 100' into	the Mancos sh Rotary/Top D Cased Hole (	5528' 6/1999 ale, set 4 1/2" Lin rive GR-CCL-TDT)	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hor DEPTH OF DRILLING: DEPTH INTERVAL: TYPE MUD	use, Menefee, & 0' - TD TDT - PBTD to	2.09 3 Point Lookou	6.68 t.	70%
6 1/4" FICE OF JECTIVE ETHOD (	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE:	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3.4)	5528' 6/1999 ale, set 4 1/2" Liu rive GR-CCL-TDT)	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hot DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2	2.09 3 Point Lookou	6.68 t.	70%
6 1/4" FICE OF JECTIVE ETHOD (	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE:	the Mancos sh Rotary/Top D Cased Hole ( INTERVAL 0' - 135' (3 . 135' - 2723	5528' 6/1999 ale, set 4 1/2" Liu rive GR-CCL-TDT)	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Hoto DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND	10 use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2	2.09 & Point Lookou o Top of Liner	6.68 t. GR & CCL -	70% PBTD to 0'
6 1/4" TICE OF JECTIVE ETHOD ( OG PRO	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE:	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3.4)	5528' 6/1999 ale, set 4 1/2" Liu rive GR-CCL-TDT)	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hot DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud	10  use, Menefee, 8 0' - TD TDT - PBTD to  WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici	2.09 3. Point Lookou 5. Top of Liner AL 6. Sent to maintain	6.68 t. GR & CCL -	70%  PBTD to 0'
6 1/4" TICE OF JECTIVE ETHOD ( OG PROM	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE:	10.5#  BMITTED 10/26  the Mancos sh  Rotary/Top D  Cased Hole (  INTERVAL  0' - 135' (3.  135' - 2723  2723' - TD	5528' 6/1999  ale, set 4 1/2" Lil rive  GR-CCL-TDT)  JTS)	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Hoto DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici	2.09  R Point Lookou  Top of Liner  AL  ient to maintain should be a min	6.68  t.  GR & CCL -  a stable and nimum of 100	70% PBTD to 0'
6 1/4" TICE OF JECTIVE ETHOD COOG PROMUD P	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM:	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' 6/1999  ale, set 4 1/2" Lintive  GR-CCL-TDT)  JTS)  (2) Set Casing	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Hoto DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : Did [4.1510, OP	2.09  R Point Lookou  Top of Liner  AL  ient to maintain should be a min ERATIONS AU	6.68  t.  GR & CCL -  a stable and himum of 100 THORIZEO A	70%  PBTD to 0'  clean wellbo
6 1/4" TICE OF JECTIVE ETHOD COOG PROMUD P	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM:	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' 6/1999  ale, set 4 1/2" Lil rive  GR-CCL-TDT)  JTS)	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Hoto DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal	use, Menefee, & 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGHTO OF SUBJECT TO	2.09  3 Point Lookout to Top of Liner AL tient to maintain should be a min ERATIONS AU COMPLIANCE	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZEO F WITH ATTA	70%  PBTD to 0'  clean wellbo
6 1/4" FICE OF JECTIVE ETHOD ( OG PROMUD P	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM: Cerement to Sur ON: Rigless, 2	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hor DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal guilic Frac	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGUES OF SOBJECT TO "GENERAL RO Oductive zone an	2.09  & Point Lookou  o Top of Liner  AL  ient to maintain should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZEO A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa
6 1/4" TICE OF JECTIVE ETHOD ( OG PROM MUD P	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM: Cerement to Sur ON: Rigless, 2	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Hoto DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGUES OF SOBJECT TO "GENERAL RO Oductive zone an	2.09  & Point Lookou  o Top of Liner  AL  ient to maintain should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZEO A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa
6 1/4" TICE OF JECTIVE ETHOD COOG PROMUD P	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM: Cerement to Sur ON: Rigless, 2	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hor DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal guilic Frac	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGUES OF SOBJECT TO "GENERAL RO Oductive zone an	2.09  & Point Lookou  o Top of Liner  AL  ient to maintain should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZEO A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa
6 1/4" TICE OF JECTIVE ETHOD ( OG PROMUD P	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM: Cerement to Sur ON: Rigless, 2	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hor DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal guilic Frac	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGUES OF SOBJECT TO "GENERAL RO Oductive zone an	2.09  R Point Lookout o Top of Liner AL ient to maintain should be a min ERATIONS AU COMPLIANCE COUREMENTS d proposed new we blowout previ	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZED A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa, if any.
6 1/4" TICE OF JECTIVE ETHOD COO PROMUD P  Circulate MPLETIC IN ABOVE to drill of	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM: Cerement to Sur ON: Rigless, 2	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Hor DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal guilic Frac	use, Menefee, & 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 Volume suffici (3) Liner Lap : Diff(LING OF SUBJECT TO "GENERAL R oductive zone an tical depths. Giv	2.09  & Point Lookou  o Top of Liner  AL  ient to maintain should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZED A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa
6 1/4" TICE OF JECTIVE ETHOD ( OG PROMUD P  Circulate MPLETIC IN ABOVI to drill of 24.	J-55 4 1/2" STAKING SUE : Drill 100' into DF DRILLING: GRAM TYPE: PROGRAM:  Ce Cement to Sur DN: Rigless, 2 E SPACE DESCRI	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3, 135' - 2723 2723' - TD rface 2 -3 Stage Liminally, give perti	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Horogenetric DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal Guilic Frac  posal is to deepen, give data on present prograde locations and measured and true ver	use, Menefee, & 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 Volume suffici (3) Liner Lap : Diff(LING OF SUBJECT TO "GENERAL R oductive zone an tical depths. Giv	2.09  R Point Lookout o Top of Liner AL ient to maintain should be a min ERATIONS AU COMPLIANCE COUREMENTS d proposed new we blowout previ	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZED A WITH ATTA	70%  PBTD to 0'  Clean wellbook  RE CHED  ne. If proposa, if any.
6 1/4" TICE OF JECTIVE ETHOD ( OG PROMUD P  Circulate MPLETIC IN ABOVI to drill of 24.	J-55 4 1/2* STAKING SUE : Drill 100' into OF DRILLING: GRAM TYPE: PROGRAM: Cerement to Sur ON: Rigless, 2	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3, 135' - 2723 2723' - TD rface 2 -3 Stage Liminally, give perti	5528' i/1999 ale, set 4 1/2" Listing five GR-CCL-TDT)  JTS) j' (2) Set Casing ited Entry Hydra	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Horogenetric DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal Guilic Frac  posal is to deepen, give data on present prograde locations and measured and true ver	use, Menefee, & 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 Volume suffici (3) Liner Lap : Diff(LING OF SUBJECT TO "GENERAL Roductive zone antical depths. Gir	2.09  R Point Lookout o Top of Liner AL ient to maintain should be a min ERATIONS AU COMPLIANCE COUREMENTS d proposed new we blowout previ	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZED A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa, if any.
6 1/4" TICE OF JECTIVE ETHOD ( OG PROMUD P  Circulate MPLETIC IN ABOVI to drill or 24.  SIGNED	J-55 4 1/2"  STAKING SUE  Drill 100' into  OF DRILLING: GRAM TYPE:  PROGRAM:  E Cement to Suit  ON: Rigless, 2  E SPACE DESCRIFT deepen direction  The process of Federal of Suit No.	the Mancos sh Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723 2723' - TD rface 2 -3 Stage Liminally, give perti	5528' i/1999 ale, set 4 1/2" Listing GR-CCL-TDT)  JTS) (2) Set Casing ited Entry Hydra PROGRAM: If projuent data on substi	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Horo DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal aulic Frac  posal is to deepen, give data on present profrace locations and measured and true ver	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGHTS OF SUBJECT TO "GENERAL R oductive zone and rical depths. Give	2.09  R Point Lookout  Top of Liner  AL  Sent to maintain Should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new we blowout preven	6.68  c. GR & CCL -  a a stable and himum of 100 THORIZED A WITH ATTA	70%  PBTD to 0'  clean wellbook  RE CHED  ne. If proposa, if any.
6 1/4" TICE OF JECTIVE ETHOD COOG PROMUD P  Circulate MPLETH IN ABOVITO drill of 24.  SIGNED	J-55 4 1/2"  STAKING SUE  Drill 100' into  F DRILLING: GRAM TYPE:  PROGRAM:  Cerment to Sur  DN: Rigless, 2  E SPACE DESCRI  deepen directio	the Mancos she Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723' - TD race 2 -3 Stage Limits BE PROPOSED Finally, give perticular office use)	5528' i/1999 ale, set 4 1/2" Listing GR-CCL-TDT)  JTS) (2) Set Casing ited Entry Hydra PROGRAM: If projuent data on substi	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  mer across MV, perf & stimulate Cliff Horogenetry Company of the Company of th	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGHTS OF SUBJECT TO "GENERAL R oductive zone and rical depths. Give	2.09  R Point Lookout  Top of Liner  AL  Sent to maintain Should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new we blowout preven	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZED A WITH ATTA CONTROLLED A WITH ATTA CONTROLLED A CONT	PBTD to 0' clean wellbook RE CHED ne. If proposa , if any.
6 1/4" FICE OF JECTIVE ETHOD COOR PROMUD P  Circulate MPLETIC IN ABOVI to drill of 24.  SIGNED (This s PERM Applied	J-55 4 1/2"  STAKING SUE  Drill 100' into  OF DRILLING: GRAM TYPE:  PROGRAM:  E Cement to Suit  ON: Rigless, 2  E SPACE DESCRIFT deepen direction  The process of Federal of Suit No.	the Mancos she Rotary/Top D Cased Hole (interval 0' - 135' (3 . 135' - 2723' - TD race 2 -3 Stage Limits BE PROPOSED Finally, give perticular office use)	5528' i/1999 ale, set 4 1/2" Listing GR-CCL-TDT)  JTS) (2) Set Casing ited Entry Hydra PROGRAM: If projuent data on substi	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Horo DEPTH OF DRILLING: DEPTH INTERVAL:  TYPE MUD Spud Water/LSND Gas/Air/Mist 50' above Fruitland Coal aulic Frac  posal is to deepen, give data on present profrace locations and measured and true ver	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGHTS OF SUBJECT TO "GENERAL R oductive zone and rical depths. Give	2.09  R Point Lookout  Top of Liner  AL  Sent to maintain Should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new we blowout preven	6.68  c. GR & CCL -  a a stable and himum of 100 THORIZED A WITH ATTA	PBTD to 0' clean wellbook RE CHED ne. If proposa, if any.
6 1/4" FICE OF JECTIVE ETHOD ( OG PROMUD P  Circulate MPLETIC IN ABOVI to drill of 24.  SIGNED _ (This s PERM Applica CONC	J-55 4 1/2" STAKING SUE  Drill 100' into DF DRILLING: GRAM TYPE: ROGRAM:  Cement to Sue DN: Rigless, 2  E SPACE DESCRI deepen directio  Ullus Direction approval does not Dittions of APPRO	the Mancos she Rotary/Top D Cased Hole (interval of a 135' (3 135' - 2723' - TD reface 2 -3 Stage Limits PROPOSED Finally, give perticular office use)	5528' i/1999 ale, set 4 1/2" Listing GR-CCL-TDT)  JTS) (2) Set Casing ited Entry Hydra PROGRAM: If projuent data on substi	185 SXS (387 CU.FT.) CemPlus Blend (LiteCrete)  ner across MV, perf & stimulate Cliff Horogenetic Clif	use, Menefee, 8 0' - TD TDT - PBTD to WEIGHT, #/G 8.6 - 9.2 8.6 - 9.2 Volume suffici (3) Liner Lap : DRIGHTS OF SUBJECT TO "GENERAL R oductive zone and rical depths. Give	2.09  R Point Lookout  Top of Liner  AL  Sent to maintain Should be a min ERATIONS AU COMPLIANCE EQUIREMENTS d proposed new we blowout preven	6.68  t.  GR & CCL -  a stable and nimum of 100 THORIZED A WITH ATTA  productive zo enter program  01-1	70%  PBTD to 0'  clean wellbook.  RE CHED  ne. If proposa, if any.

District I

PO Box 1980, Hobbs NM 88241-1980

District II

PO Drawer KK, Artesia, NM 87211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

304.96

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

## AMENDED REPORT

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 27 (11) 13 27 Fee Lease - 3 Copies

WFII.	LOCATION	I AND A	REAGE	DEDICA	TION PI	AT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name	
30-045-	30.107	72319	Blanco Mesaverde	
Property Code		5	Property Name	4 Well Number
000442	EL	LIOTT GAS COM	<b>1</b> B	# 1B
7 OGRID No.			Operator Name	<sup>9</sup> Elevation
000778	AM	OCO PRODUCTI	ON COMPANY	6437

## <sup>10</sup> Surface Location

F (Lot 6)	Section 13	29 N	9 W	Lot Idm	Post from the 2170	North/South line NORTH	Feet from the 1430	WEST	SAN JUAN
" Bottom Hole Location If Different From Surface									
7 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								,	
B. Dudderson A. Sons & T. Line on Tariffil M. Connectition Code & D. Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



