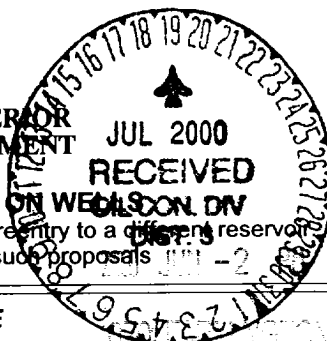


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS ON DV

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910' FSL 660' FWL Sec. 14 T29N R09W Unit M San Juan New Mexico

5. Lease Designation and Serial No.

SF 078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shane Gas Com 1B

9. API Well No.

30-045-30108

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Spud & Set Surface CSG & Liners

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5./21/2000 MIRU Drilling Rig. Spud a 13.5 hole @ 1600 hrs. Drilled to 154' & set 9 5/8" 32.3# J-55 ST&C. Surface CSG @149'. CMT 150 SXS CLS B Neat CMT. & .25#/sx of celloflake & displace 10 BBL and circ 11 BBL of good CMT to surface. NU BOPs & test 250# Low & 750# High. Test Ok.

Drill out CMT. Drilled a 8 3/4" hole to 2170'. RU & run CSG. Set 7" N-80 23# & 20# J-55 CSG to surface. CMT w/160 SXS Lead CLS B & 140 SXS CLS B Tail. W/25 BBLS good CMT CIRC to surface. Displaced 12 BBL.

Drill out CMT. Drilled 6 1/4" hole to 4981'. RU & run CSG. Set 4 1/2" 10.5# J-55 CSG production liner to 4980'. FOL @ 2161'. CMT w/ 140 SXS LiteCrete Lead & 130 SXS 50/50 Tail. Circ 34 BBL of good CMT to surface. FOC @ 2013'.

5/26/2000 Drilling Rig released @ 24:00 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title Permitting Assistant

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Date 05/31/00

ACCEPTED FOR RECORD

Date JUL 14 2000

ARMINGTON FIELD OFFICE  
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side