

Submit 3 Copies to
Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

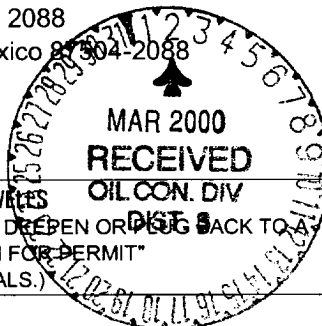
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87304-2088



WELL API NO.	30-045-30110
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jaquez Gas Com B
8. Well No.	1B
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Mary Corley
P.O. Box 3092 Houston TX 77253	
4. Well Location Unit Letter <u>L</u> : <u>2480</u> Feet From The <u>SOUTH</u> Line and <u>1095</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>29N</u> Rang <u>9W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5598' GR	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & Set Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

2/11/2000 MIRU Drilling rig. Spud a 12 1/4" surface hole @ 1045 Hrs. Drilled to 251' & set 9 5/8" WC-40 32.3# surface CSG to 231'. CMT w/57 BBLS CLS B Neat CMT. CMT to surface. Test BOPs to 250# low, 750# High. Test OK.

Drill out CMT shoe. Drilled a 8 3/4" hole to 1834'. RU & run CSG. Set 7" J-55 20# CSG to 1811'. CMT w/140 SXS CLS B NEAT CMT Lead & 140 SXS CLS B Neat Tail. Circ 40 BBLS of good CMT to surface.

Drill out CMT. Drilled a 6 1/4" hole to 4684'. TD @ 0600 hrs on 02/18/2000'. Set 4 1/2" WC- 50 10.5# production liner to 4684'. TOL @ 1691'. CMT w/ 338 CU. FT. (60 BBLS) LiteCrete. Circ 6 BBLS good CMT to surface.

02/19/2000 RDMO drilling rig. Rig released @ 1900 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Business Analyst DATE 02-29-2000
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. III **MAR - 2 2000**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: