

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

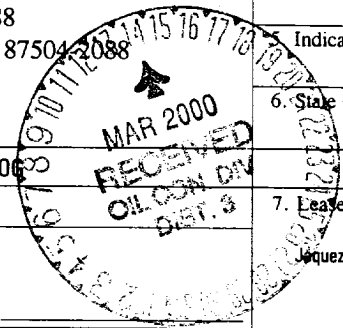
WELL API NO. 30-045-30110

Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Jequez Gas Com B



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
Amoco Production Company
Attention: Mary Corley

8. Well No. 1B

3. Address of Operator
P.O. Box 3092 Houston, TX 77450 (281) 366-4491

9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter L : 2480 Feet From The South Line and 1095 Feet From The West Line
Section 4 Township 29N Range 9W NMPM San Juan County

10. Date Spudded 02-11-00
11. Date T.D. Reached 02-18-00
12. Date Compl. (Ready to Prod.) 03-10-00
13. Elevations (DF & RKB, RT, GR, etc.) 5598' GR
14. Elev. Casinghead

15. Total Depth 4684'
16. Plug Back T.D. 4675'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools YES Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name 3795' - 4504' Measverde
20. Was Directional Survey Made

21. Type Electric and Other Logs Run TOT
22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	231'	12 1/4"	57 BBLs CLS B to Surface	
7"	20#	1811'	8 3/4"	280 SXS CLS B to Surface	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	1691'	4684'	338 CU. FT. CLS A		2 3/8"	4420'	

26. Perforation record (interval, size, and number)

1. 4227' - 4504'	2 JSPF .330 inch diameter total 36 shots
2. 3795' - 4011'	2 JSPF .330 inch diameter total 38 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4227' - 4504'	100,000# 16/30 Arizona Sand & Slickwater
3795' - 4011'	42,450# 16/30 Arizona Sand & Slickwater

28. **PRODUCTION**

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 9 Mar 2000	Hours Tested 12	Choke Size Choke size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 1400	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 310#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mary Corley Printed Name Mary Corley Title Sr. Business Analyst Date 03-13-2000