Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT

Signature

State of New Mexico

•	i
] 000 Habba NM 00240	OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 6 copies		Fnerov	Si Minerals,	ate of Nev	,		Denar	tment			Revi	sed 1-1-89	
Fee Lease - 5 copies		Lifeigy	, williciais	and Natur	ai Nes	ources	Бераг	imeni 					
DISTRICT I P.O. Box 1980, Hobbs	. NM 88240								WELL API NO. 30-045-30110				
DISTRICT II P.O. Drawer DD, Arte	esia, NM 88210		Santa Fe	, New Me	xico 87	7504	088	16 77 73	Indicate T	ype of Lease	ATE	FEE 🗵	
DISTRICT III 1000 Rio Brazos Rd., A	Aztec. NM 87410				,	1016	MAR	2000	6. Stale Oil	& Gas Lease N		122	
	WELL COMPLETI	ON OR RE	COMPLETIO	N REPORT A	NDIO	<u> </u>	MIL		- 2]-		_		
la. Type of Well:				TICI OILI A	10 200	1	Eliza Eliza	3	7 Facto No.	me or Unit Ag		N	
OIL WELL b. Type of Completion	GAS WELI	_ 🔀	DRY _	OTHER			Oir.	121.0	Jaquez Gas	_	reement	Name	
NEW WORK OVER		PLUG BACK	D R	IFF O	THER			و ا	- P				
2. Name of Operator				Attent	ion				8. Well No.				
Amoco Production Company						Mary Corl	ey			1	В		
3. Address of Operator	P.O. Box 3092	2	Houston,	TX 77450)	(281)	366-4	491	9. Pool name		lesaverde		
4. Well Location							-			<u>-</u>	-	<u> </u>	
Unit Letter L	: 2480	Feet F	rom The	Sout	h 	Lin	e and	095	Feet I	rom The	est	Line	
Section 4		Town	ship 29N		Range	9W		NM	PM San	Juan		County	
10. Date Spudded 02-11-00	11. Date T.D. Rea 02-18-00	ched	12. Date Co	ompi. (Ready 03-10-00	to Prod	l.)	13. Elev		& RKB, RT,	GR, etc.)	14. Elev	. Casinghead	
15. Total Depth 4684'	16. Plug B	ack T.D. 4675'	1	7. If Multipl Many Zor	e Comp nes?	l. How	18	. Intervals Drilled By	Rotary To		Cable T		
19. Producing Interval(s 3795' - 45			ottom, Name						1 120	20. Was Dire	4	urvey Made	
21. Type Electric and O	ther Logs Run	T	17100370				<u> </u>		22. Was W	ell Cored		·	
23.	<u>,</u>	CAS	SING RE	CORD	(Repo	rt all	string	rs set in	well)		-		
CASING SIZE	WEIGHT I	B./FT.		H SET		OLE S				RECORD	AMO	DUNT PULLED	
9 5/8"	32.3		231'						BBLS CLS B to Surface		AMOUNTTOLLEL		
7"	20#		1811'			8 3/4" 28		280 SX	80 SXS CLS B to Surface				
24.		LINIT	TD DECOL	<u> </u>				1					
SIZE	TOP		IER RECORD OTTOM SACKS CEMENT				SCREEN SIZE			TUBING RECORD			
4 1/2"	1691'	 	OTTOM SACKS CEME 4684' 338 CU. FT. CLS			SCREEN					TH SET PACKER SET		
		 	-	300 00.11	OLU A			- 	2 3/0	442	<u> </u>		
26. Perforation record (interval, size, and	number)				27 A	CID S	HOT FE	PACTURE	CEMEN	r soli	EEZE, ETC.	
								TERVAL					
1. 4227' - 4504' 2 JSPF .330 inch di			iameter total 36 shots					4504	AMOUNT AND KIND MATERIAL US				
2. 3795' - 4011' 2 JSPF .330 inch diameter total 38 shots					3795' 4011'			100,000# 16/30 Arizona Sand & Slickwater 42,450# 16/30 Arizona Sand & Slickwater					
28.				PRO	DUC	CTIO	N						
Date First Production		Productio Flowing	n Method (Fi	lowing, gas l	ift, pump	oing - Si	e and ty	pe pump)		Well Sta	atus (Prod	d. or Shut-in)	
Date of Test	Hours Tested	Cł	oke Size	Prod n Fo	r	Oil - Bt	ı.	Gas - M	CF	Water - Bbl.		Gas - Oil Ratio	
9 Mar 2000	12		noke Size	Test Perio	od	Tr	ace	140	0	Trace			
Flow Tubing Press.	Casing Pressure	Ho	lculated 24- our Rate	Oil - Bbl	•	Gas	- MCF	Wa	ater - Bbl.	Oil Gr	avity - A	PI - (Corr.)	
29. Disposition of Gas (Sold, used for fuel,	vented, etc	c.) To Be Sold		_				Test	Witnessed By			
30. List Attachments													
31. I hereby certify that i	the information sho	wn on both	sides of this	form is true	and con	uplete to	the best	of my know	ledge and be	lief			

03-13-2000

Date .

Sr. Business Analyst

Title

P.O. Box 1980, Hobbs, N	IM 88240		P.O.Box	x 2088	2111510	المنتومية ما		30-045-3	0110	
DISTRICT II	Santa	Fe, New Me		750422088	5 16 77 78	Indicate Type of Lease				
P.O. Drawer DD, Artesia	. NM 88210		.,			>	3 DX	STA		FEE 🔀
DISTRICT III 1000 Rio Brazos Rd., Azt	ec, NM 87410			,	S MAR	2000	6. State Oil &	Gas Lease No	•	
W	ELL COMPLETIO	N OR RECOMPLE	TION REPORT A	ND LOG	3 -50	THE PARTY				
la. Type of Well:		•				00% 3	7. Lease Nam	e or Unit Agre	ement N	Jame
OIL WELL	GAS WELL	× DRY	OTHER _		<u> (</u>	0121	5.4	e or our Agre	enient i	vaine
b. Type of Completion:					V.X		Jequez Gas C	om B		
NEW WORK OVER	DEEPEN	PLUG BACK	DIFF RESVR O	THER	1 1 2 E	1.5				
2. Name of Operator			Atteni	tion		- C	8. Well No.			
Amoco Production Company				_	Mary Corley			1B		
3. Address of Operator					(204) 200	4404	9. Pool name	or Wildcat		<u>-</u>
	P.O. Box 3092	Houst	ton, TX 7745	0 ———	(281) 366-	4491		Blanco Mes	averde	
4. Well Location	2400		C							
Unit Letter L	:2480	Feet From The	Sou	tn ————	Line and	1095	Feet Fr	om The	t	Line
Section 4		Township 29	A.	D	0144					
	. Date T.D. Reac			Range			IPM San Ju			County
02-11-00	02-18-00	neu 12. Dat	te Compl. (Read) 03-10-00	io Proa	1.) 13. Ele		' & <i>RKB, RT,G</i> 5598' GR	R,etc.)	4. Elev.	Casinghead
15. Total Depth	16. Plug Bac	ck T.D.		le Comp	I How 1			lc (Cable Te	nala
4684'	131112	4675'	17. If Multip Many Zo	nes?	1104	8. Intervals Drilled B	YES	" !	Lable 1	
19. Producing Interval(s), o	of this completion	- Top, Bottom, N	Iame	-				20. Was Direct		
3795' - 4504'	•	_	asverde					ZO. Was Direct	HUHAI SI	ii vey iviaue
21. Type Electric and Othe							22. Was We	ll Cored		
	TOT									
23.		CASING	RECORD	(Reno	nrt all strin	os set ir	well)	7	-	
CASING SIZE	WEIGHT LI		PTH SET		OLE SIZE		MENTING I	DECODD	A N4C	TIME DITTED
9 5/8"	32.3#		231'				BLS CLS B to Surface		AMOUNT PULLED	
7"	20#		1811'		8 3/4" 28		SXS CLS B to Surface			
21				L						
24.		LINER REC			25.	25. TUBING RECORD)	
SIZE 4 1/2"	TOP 1691'	BOTTOM 4684'		SACKS CEMENT 338 CU. FT. CLS A		SCREEN		DEPTH :	SET	PACKER SET
7 1/2	1031	4004	336 CU. FI	. ULS A			2 3/8"	4420'		
26. Perforation record (inte	erval, size, and n	umber)			ag ACID	CHOT. F	DACTURE	CE) (E) III		
										EEZE, ETC.
1. 4227' - 4504' 2 JSPF .330 inch diameter total 36 shots DEPTH IN 4227'					4504'	1				
2. 3795' - 4011'	2 JSPF .330 i	nch diameter t	otal 38 shots		3795'	4011'	100,000#	16/30 Arizor	na Sar	nd & Slickwater
<u> </u>							42,450# 1	6/30 Anzona	a Sano	& Slickwater
28.					CTION					
Date First Production		Production Method	d (Flowing, gas i	lift, pump	ping - Size and i	type pump)		Well Statu	ıs (Proa	. or Shut-in)
		Flowing	<u> </u>					Shut-in	_	
	Hours Tested	Choke Size			Oil - Bbl.	Gas - N		Water - Bbl.		Gas - Oil Ratio
	Cosing Processes	Choke Size			Trace	14		Trace	<u> </u>	
Flow Tubing Press.	Casing Pressure 310#	Calculated : Hour Rate	24- Oil - Bb	i.	Gas - MCI	· W	ater - Bbl.	Oil Grav	ity - AI	PI - (Corr.)
29. Disposition of Gas (Solo		i i		_	1		1 70			
position of Oas 100tt	, mocus joi juei, V	eniea, eic.) To Be S	old				Test V	Vitnessed By		
30. List Attachments		.5560						 _		

Printed

Name

Mary Corley