

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T. _____
T. Wolfcamp	T. _____
T. Penn	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo	1018'	T. Penn. "B"	
T. Kirtland-Fruitland	1144'	T. Penn. "C"	
T. Pictured Cliffs	2165'	T. Penn. "D"	
T. Cliff House	3810'	T. Leadville	
T. Menefee	3960'	T. Madison	
T. Point Lookout	4440'	T. Elbert	
T. Mancos	4550'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

COMPLETION SUBSEQUENT REPORT**Jaquez Gas Com B 1B****03/13/2000**

02/24/2000 MIRUSU & Ran TDT logs.

02/28/2000 RU & Perf 1st stage - the Point Lockout formation @ the following intervals with 2 JSPF, .330 inch diameter, total 36 shots:

4227'	4378'	4453'	4479'
4236'	4414'	4458'	4485'
4256'	4423'	4469'	4492'
4258'	4438'	4473'	4504'
4368'	4443'		

02/29/2000 RU & Frac 1st stage 4227' - 4504' pumped /500 GALS of 15% HCL Acid ahead then 100,000# 16/30 Arizona sand & Slickwater. RU & TIH w/CIBP & set @ 4110'. RU & Perf 2nd stage - the Cliffhouse Formation @ the following intervals with 2 JSPF, .330 inch diameter, total 38 shots:

3795'	3836'	3895'	3947'
3801'	3847'	3911'	3977'
3812'	3853'	3918'	4004'
3820'	3862'	3930'	4011'
3829'	3879'	3935'	

RU & Frac 2nd Stage 3795' - 4011' - pumped 500 GAL of 15% HCL Acid ahead then Frac w/42,450# 16/30 Arizona sand & Slickwater.

03/01/2000 RU ND Frac valve & NU BOP. TIH & tag sand @ 3129'. PU & SDFN.

03/02/2000 TIH & C/O to 3335' & well started unloading . PU & let flow back well logged off. PU above liner & secure well for night.

03/03/2000 TIH & C/O from 3335' to CIBP @ 4110'. Mill up CIBP, RU & flow back w/watchman on 1/4" choke.

03/04/2000 Flowback w/watchman w/ 1/4" choke.

03/06/2000 TIH & tag fill @ 4441'. C/O to TPBD @ 4675'. PU above liner top & RU to flow well w/watchman on 3" line.

03/07/2000 Flow well w/watchman on 3" line until 0600 hrs. TIH & tag 70' of fill. C/O to TPBD. PU above liner top & flow well for 3 hrs. TIH & tag 15' of fill. PU above liner. Flow well on 3" line w/watchman.

03/08/2000 Flow well w/watchman on 3" line until 0600 hrs. TIH & tag 40' of fill. C/O to TPBD. PU above liner top & flow well to tank w/watchman on 3/4" choke

03/09/2000 Flow test well up CSG for 12 hrs. 1400 MCF gas, Trace WTR, Trace oil, CSG 310#. TIH w/BHA & production TBG & land @ 4420'. ND BOP & NUWH. Pull TBG plug. SDFN.

03/10/2000 RDMOSU Rig released @ 0900 hrs.