

Submit 3 Copies to  
Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs, NM

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-30189
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Archuleta Gas Com A
8. Well No.	1B
9. Pool name or Wildcat	Blanco Mesaverde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention: Mary Corley	
P.O. Box 3092 Houston TX 77253	
4. Well Location Unit Letter N : 840 Feet From The SOUTH Line and 2070 Feet From The WEST Line Section 5 Township 29N Rang 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5583'	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Spud & Set Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

4/22/2000 MIRU Drilling rig. Spud a 12 1/2" surface hole @ 1700 hrs. Drill to 155' & set 9 5/8" 36# J55 ST&C Surface casing @ 148'. CMT w/300 SXS CLS B. Circ 8 BBLS of good CMT to surface. Test CSG to 750 PSI High & 250 PSI Low. Tested OK.

Drilled a 8 3/4" hole to 1963'. RU to run CSG. Set 7" 20# WC-50 CSG to 1952'. CMT w/ 150 SXS CLS B CMT Lead & 140 SXS CLS B CMT tail. CMT to surface. Had 28 BBLS CMT to surface. 100% returns. Test CSG for 30 min. 750#. Tested OK.

Drilled up CMT & plug. Drilled a 6 1/4" hole to 4674". TD on 4/29/2000. Set 4 1/2" 10.5# WC-50 production liner 4647". TOL @ 1760'. CMT w/165 SXS Litecrete (CLS A) CMT Lead & 157 SXS 50/50 POZ CMT. Circ 2 BBL CMT to surface. TOC 1760'

05/01/2000 RDMODU. Drilling rig released @ 0000 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Business Analyst DATE 05-09-2000  
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 43

MAY 16 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: