

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

6071

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30426
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCO INC.		6. State Oil & Gas Lease No. B 11183-58
3. Address of Operator P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100		7. Lease Name or Unit Agreement Name: STATE COM P
4. Well Location Unit Letter C : 960' feet from the NORTH line and 1805' feet from the WEST line Section 36 Township 29N Range 08W NMPM, SAN JUAN County, NM		8. Well No. 12F
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6158'		9. Pool name or Wildcat BASIN DAKOTA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompletion.

03-04-01 Well was spudded.
03-05-01 Ran 6 joints of 9-5/8" casing (36#,J55) casing, set shoe at 275'. Cement with 150 sx Type III with 2% CaCl2, 0.25 #/sx Cello Flake. Displaced with 18.6 bbls water, returned 22 bbls to surface. Bumped plug with 279# psi at 11:10am.
03-08-01 Ran 82 joints of 7" casing (20#,J55), set shoe at 3475'. Cement with 469 sx Prem Lite with 2% CaCl2 and 0.25#/sx Cello Flake and 8% Gel. Tail cement of 81 sx Type III with 2% CaCl2 and 0.25#/sx Cello Flake. Displaced with 137.5 bbls water, returned 30 bbls to surface. Bumped plug with 300# psi at 1:19pm, floats held.
03-12-01 Ran 171 joints of 4-1/2" casing (10.5#,J55) set shoe at 7280'. Cement with 358 sx Type III cmt with 7pps CSE, 0.1% R-3, 0.25 pps Cello Flake, 0.45% CD-32, 0.65% FL-52 and 6% Gel. Displace with 115.8 bbls freshwater, no returns to surface. Bumped plug with 1500# psi at 4:00am, floats held.

Report Cement Tops

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 04-24-01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125
(This space for State use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 08 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE MAY 1 2001
Conditions of approval, if any: