

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-30427</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>CONOCO INC.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100</b>		Lease Name or Unit Agreement Name: <b>STATE COM P</b>
4. Well Location  Unit Letter <b>K</b> : <u>1870'</u> feet from the <b>SOUTH</b> line and <u>1845'</u> feet from the <b>WEST</b> line  Section <b>36</b> Township <b>29N</b> Range <b>08W</b> NMPM, <b>SAN JUAN</b> County, NM		8. Well No. <b>#12M</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6188'</b>		9. Pool name or Wildcat <b>BASIN DAKOTA</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

02-16-01 Spudded well.

02-16-01 Ran 6 joints of 9-5/8" (36#, J-55) tubing, set shoe at 292', hole size is 12-1/4". Cement with 142 sks Type III with 2% CaCl2 and 0.25 lb/sk Cello Flake. Displaced with 19.9 bbls water, returned 10 bbls to surface. Bumped plug with 500# psi at 9:52 pm.

02-20-01 Ran 82 joints of 7" (20#, J-55) tubing, set shoe at 3490', hole size is 8-3/4". Cement with 477 sxs Premium Lite with 2% CaCl2 and 0.25 lb/sk Cello Flake and 8% Gel. Tail cement of 88 sk Type III and 2% CaCl2, 0.25 lb/sk Cello Flake. Displaced with 137.9 bbls water, returned 32 bbls to surface. Bumped plug with 1530# psi at 7:42 am. Floats held.

02-23-01 Ran 173 joints of 4-1/2" (10.5#, J-55) tubing, set shoe at 7297', hole size is 6-1/4". Cement with 359 sx Type III cement with 7 pps CSE, 0.1% R3, 0.25 pps Cello Flake, 0.45% CD-32, 0.65% FI-52 and 8% Gel. Displaced with 116.4 2% KCl, no returns to surface. Bumped plug with 927# psi at 7:77 pm. Floats held.

*\* Report Cement TOP*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 03-09-01

Type or print name Debra Sittner usittner@trigon-sheehan.com Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: *\**

MAR 20 2001