

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-045-30461

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

STATE COM Q

8. Well No.

13B

9. Pool name or Wildcat

BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100

4. Well Location

Unit Letter B: 735 feet from the NORTH line and 1440 feet from the EAST line

Section 36

Township 29N Range 08W NMPM, SAN JUAN County, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6190'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

02-25-01 Well was spudded. Ran 7 joints of 9-5/8" casing (36#,J55) set shoe at 280'. Cement with 145 sx Type III with 2% CaCl2 and 0.25#/sx Cello Flake. Displaced with 19.3 bbls water, returned 10 bbls to surface. Bumped plug with 355# psi at 7:17pm.

02-28-01 Ran 58 joints of 7" casing (20#,J55) set shoe at 2457. Cement with 315 sx Prem Lite with 2% CaCl2, 0.25 #/sx Cello Flake and 8% gel. Tail cement of 87 sx Type III with 2% CaCl2 and 0.25 #/sx Cello Flake. Displace with 96.2 bbls water, returned 10 bbls to surface. Bumped plug with 1508# psi at 2:47am, floats held.

03-03-01 Ran 127 joints of 4-1/2" casing (10.5#,J55) set shoe at 5413'. Cement with 188 sx Type III CMT with 7pps CSE. 0.1% R3, 0.25 pps Cello Flake, 0.45% CD-32, 0.65% FL-52 and 8% gel. Displace with 86.2bbls 2% KCl, no returns. Bumped plug with 700# psi at 4:00am, floats held.

REPORT Cement TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 04-24-01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE MAY - 8 2001

Conditions of approval, if any: