Form 3160-5 (August 1999)

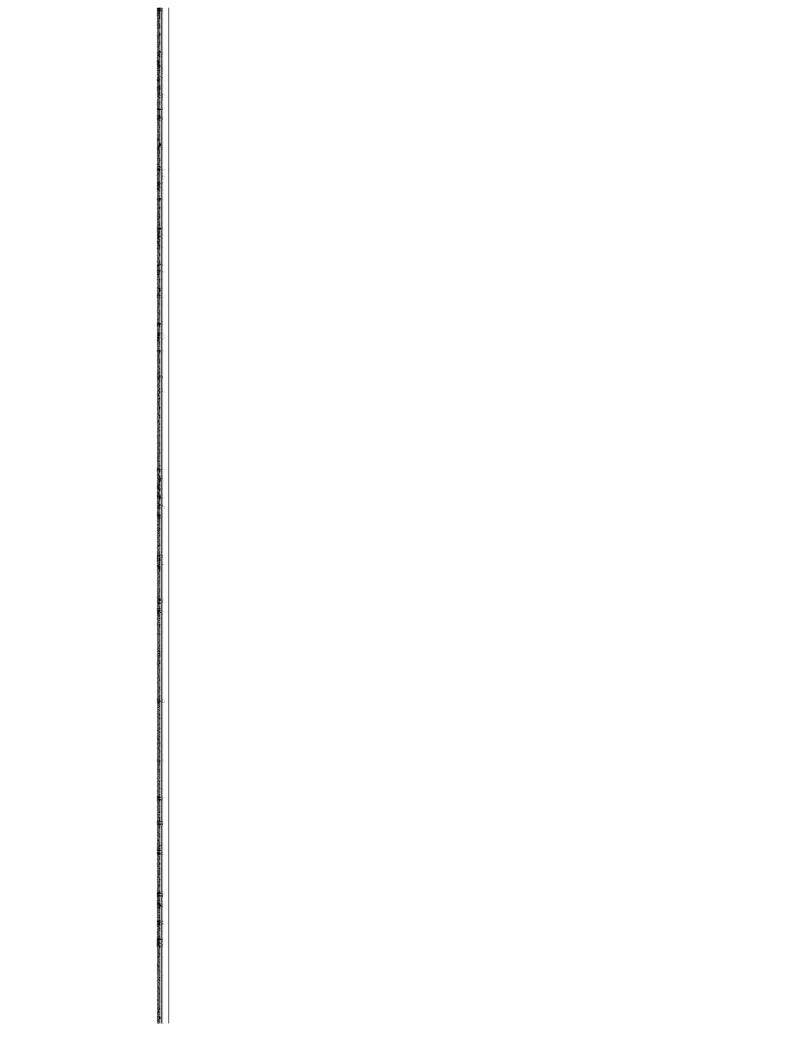
UNITED STATES DEPARTMENT OF THE INTERIOR

FO	APPROVED
ÓМ	NO. 1004-0135
Expire	ovember 30, 2000

ØМ	O. 1004-0135
Expire	ovember 30, 2
0 1 2	

	JREAU OF LAND MANA		123	456	5. Lease Seria N SF - 07/09	
Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (AP	drill or to re-e D) for such p	tteran Spsals. JUL		A If Indian, Allo	or Tribe Name
SUBMIT IN TRII	PLICATE - Other instruc	tions on rev	rise side (L CC	2001 EIVED	☐ f Unit or CAV	eement, Name and/or No.
Type of Well Oil Well			DIST	3	TRIGG FEI	RAL GAS COM 1M
Name of Operator AMOCO PRODUCTION COM	Contact:	MARY CORLE E-Mail: corley		61 81 11 91	9. API Well No.	
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (Ph: 281.366 Fx: 281.366	include area code .4491 .0700)	10. Field and Po BASIN DAK	r Exploratory TA/BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Pa	, and State
Sec 15 T29N R9W Mer SESW 36.43300 N Lat, 107.46000 W	/ 1140FSL 2420FWL				SAN JU AN	DUNTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, I	REPORT, OR O T	ER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
The second	☐ Acidize	□ Deep	en	☐ Produ	ction (Start/Resum	☐ Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Fract	are Treat	☐ Recla	mation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recor	nplete	☑ APDCH
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temp	orarily Abandon	
	☐ Convert to Injection	Plug	Back	■ Water	Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Application for Permit to Drill for your approval amendment in the casing and cementing p. The subject well also requires for an exception to the Non-S	operations. If the operation repandonment Notices shall be final inspection.) or the subject well was so to our drilling and comprogram.	ubmitted on 04 John Program	/02/2001. Amas per the att	oco Production in ding reclamat	a new interval, a Portion, have been completion Company re(2) documents.	ctfully submits major change is
14. I hereby certify that the foregoing i	Electronic Submission For AMOCO PRO Committed to AFMSS	DUCTION COM	IPANY, sent to by Maurice Joh	the Farming nson on 06/	ton 19/2001 ()	
Name (Printed/Typed) MARY CO	DRLEY		Title AUTHO	ORIZED REF	PRESENTATIVE	
Signature			Date 06/19/2	2001		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE	USE	
Approved By	1444. - 1		Title			7/3/01
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or ecwhich would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	ne subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any pe as to any matter w	rson knowingly at thin its jurisdictio	nd willfully to n.	make to any departn	or agency of the United

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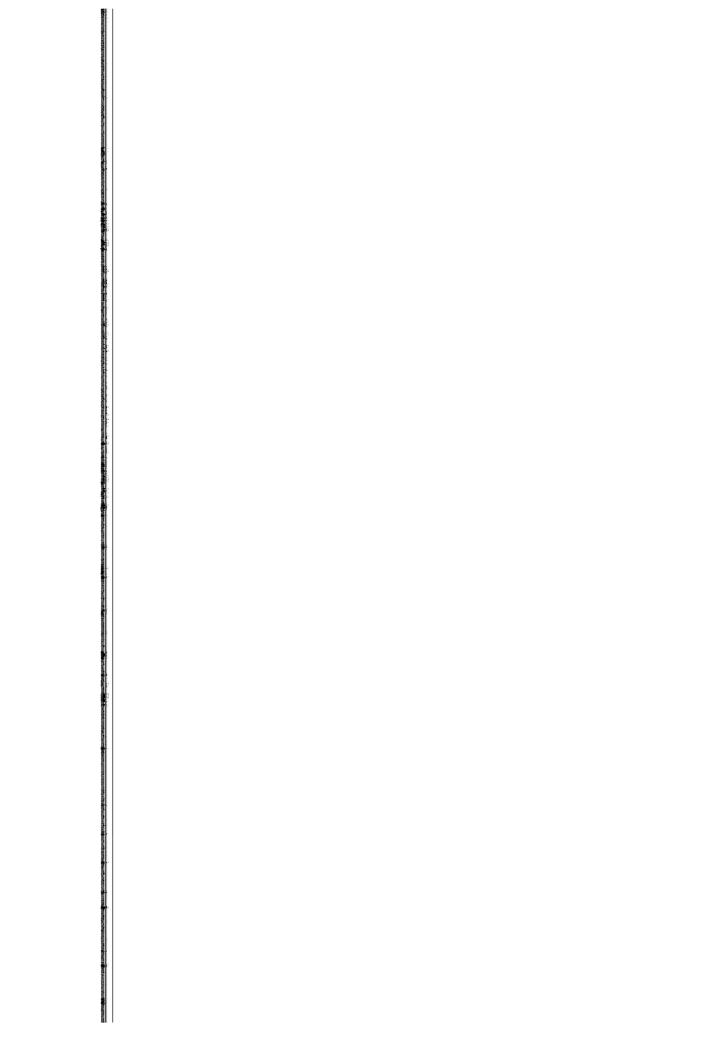
AMOCO PRODUCTION COMPANY DRILLING AND COMPLETION PROGRAM

Prospect Name: Trigg Federal Gas Com B
Lease: TRIGG FEDERAL GAS COM B
San Juan
State: New Mexico

Well No: 1M
Surface Location: 15-29N-9W, 1140 FSL,24 FEL
Field: Blanco Mesaverde/Basin kota

Date: June 19, 2001

OBJECTIVE: Drill 450'	below the base	of the Gre	enhom Lir	nestone. se	χ Δ1	/2° production a	eelee '	Célen 4	16.60	105				
		WILLIAM	G			APPBOVI	MATE	oumulan	LS. CH.	MF, F	1_ and	inte		
TYPE OF TOOLS	DEPTH OF DRILLING				APPROXIMATE DEPTHS OF GEOLOGE Estimated GL: 5940 Estimated									
Rotary	0	0-TD				MARKE		394		Es	timat		5954	
	LOG PROC	LOG PROGRAM			_	Ojo Alamo			١	SUBSEA			eas. D	EPTH
TYPE	DEPTH INVERAL			Fruitiand Coal *		i		4 58 370			1366			
OPEN HOLE GR-Induction	_	2			Pictured Cliffs *		1	3/0				2249		
Density/Neutron	T	TD to 7" shoe				Lewis Shale #		340				2475		
D C (Dicy (Table O))	11,	TD to 7" shoe				Cliff House		#	1		348 342 179			2534 4157
CASED HOLE					Menefee Sh	ale	#	1	169				4257	
GR-CCL-TDT	Ή	DT - TD to	o 7" shoe			Point Lookout #		1		124			4709	
CBL	lde	entify 4 1/2	" cement	ton		Mancos Greenhorn				1111			4837	
DEMARKS				(T		Bentonite M	arker		j		-734			6689
REMARKS:					\neg	Two Wells	O'RC.	#	1		-790			6744
- Please report any flares	(magnitude	& duration	n).			Dakota MB	4	#	1		-850 -960			6804
					- 1	Burro Canyo	n	*			-1136			6914 7089
					ļ	Morrison		•	1_		-1185			7139
						TOTAL DEP	ТН				-1240			7194
	SPECIAL TE	eTo.			_	# Probable of	omple	tion inte	rval	_**	ossib	Pay		
TYPE	PLEONE I	-019			ſ	DRILL CU					DR		TIME	
None					- 1	FREQUEN		DEPTH		FRE	QUE	ĽΥ	DEF	
REMARKS:					_	10 feet	(Production	on hole	Geo	lognar		0-TD	
· · · · · · · · · · · · · · · · · · ·					- [
MUD PROGRAM:					[i			
Approx. interval	1 _													
0 - 120-135		уре Мис	<u> </u>	Weight, #	ga	Vis, sec/qt	<u> </u>	/L cc's	/30 mir	10	Other	beci	ficatio	.]
120-135 - 2634		pud		8.6-9.2									HOZGO	
2634 - 7089		Vater/LSI		8.6-9.2			<6							
7089 7194	(2)	as/Air/N		Volume :	suff	icient to mai	ntain a	a stable	and cle	ean v	velibo			1
REMARKS:	(2) L	SND		9.0-9.2			<u><6</u>							1
(1) The hole will require	Minone to I					_	-							
(1) The hole will require (2) Mud up 50' above M	lorrison +/-	reeb one	osoed Mi	niie Tresh	Wat	ter drilling. L	et hol	e cond	itions di	ctate	frequ	cy.		
CASING PROGRAM:	Normally tubut		H-a-May 1			<u> </u>								- 1
CASING PROGRAM: (I	Estimated	ar goods a	Cooling	tter specific	S Ca	ising sizes to be	used.	Hole siz	es will be	gove	med by	ontra	ct)	
Surface/Conductor		20-135	Casing	012.0	יט	rage	Wel	int i	tole Siz		Land	PI PI	, Cmt,	Etc.
Intermediate 1	'	2634	l	9 5/8*	H-	40 ST&C		32#	12.2	25"	1			
Production	}	7194	l	7"		K-55 ST&C		20#		75"	1,2]
REMARKS:	-	/184	L	4 1/2"	باخ	55	11	1.6#	6.2		3			•
(1) Circulate Cement to	Surface													
(2) Set casing 100' into	l ewis Shale													1
(3) Bring cement 100' a	bove 7" shor											NA STATE		1
CORING PROGRAM:	300											a market]
None														
COMPLETION PROGRA	AM·													
Rigless, 4-6 Stage Limite	d Entry Hyd	raulic En	·ac											
BENERAL REMARKS:	- Chay Hyd	i dullo i ja	arc											. 1
Notify BLM/NMOCD 24 h	Ours prior to	Soud 5	ROD toet	ina and a	~ ·	in a								\neg
orm 46 Reviewed by:	piloi (c	, opuu, E	TOP (ESD	ng, and (asi	ing and Cem	enting	<u> </u>						_ 1
PREPARED BY:		APPRO	NVED.	Logo	ıng	program rev	/lewec	i by:	N/A					
			GAED:			DATE:			-	1				
IGJ/KAT			May 8, 2	001										
orm 46 12-00 KAT					_	Version	3.0			\perp				_ 1



BOP Test Pressure

Amoco Production Company BOP Pressure Testing Requirements

Well Name: Trigg Federal Gas Com B

County: San Juan

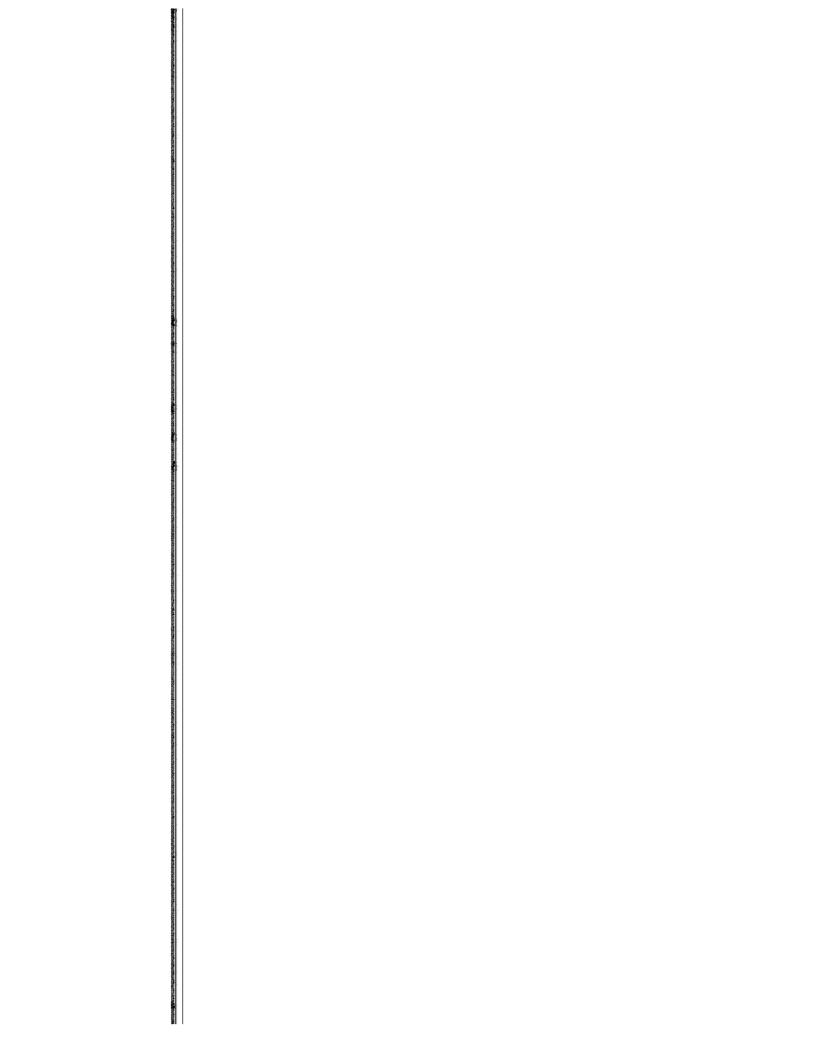
1M

State: New Mexico

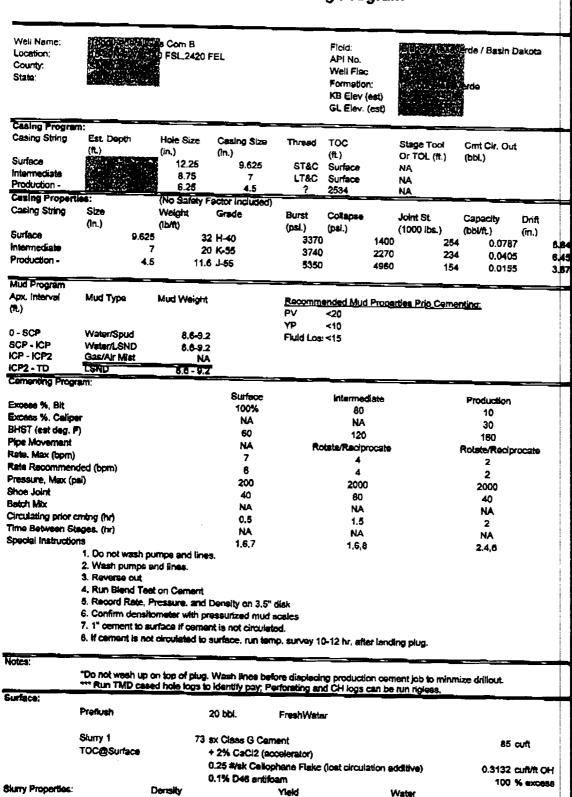
Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipat Surface Pressure
Ojo Alamo	1366		Curiace Pressure
Fruitland Coal	2249	•	ļ
PC	2475		
Lewis Shale	2534		
Cliff House	4157	500	
Menefee Shale	4257	500	
Point Lookout	4709	200	
Mancos	4837	600	
Dakota	6804	2600	15

** Note: Determined using the following formula: ABHP - (.22°TVD) = ASP

Requested BOP Pressure Test Exception: 3000 psi



Cementing Program



Amoco

Page 1

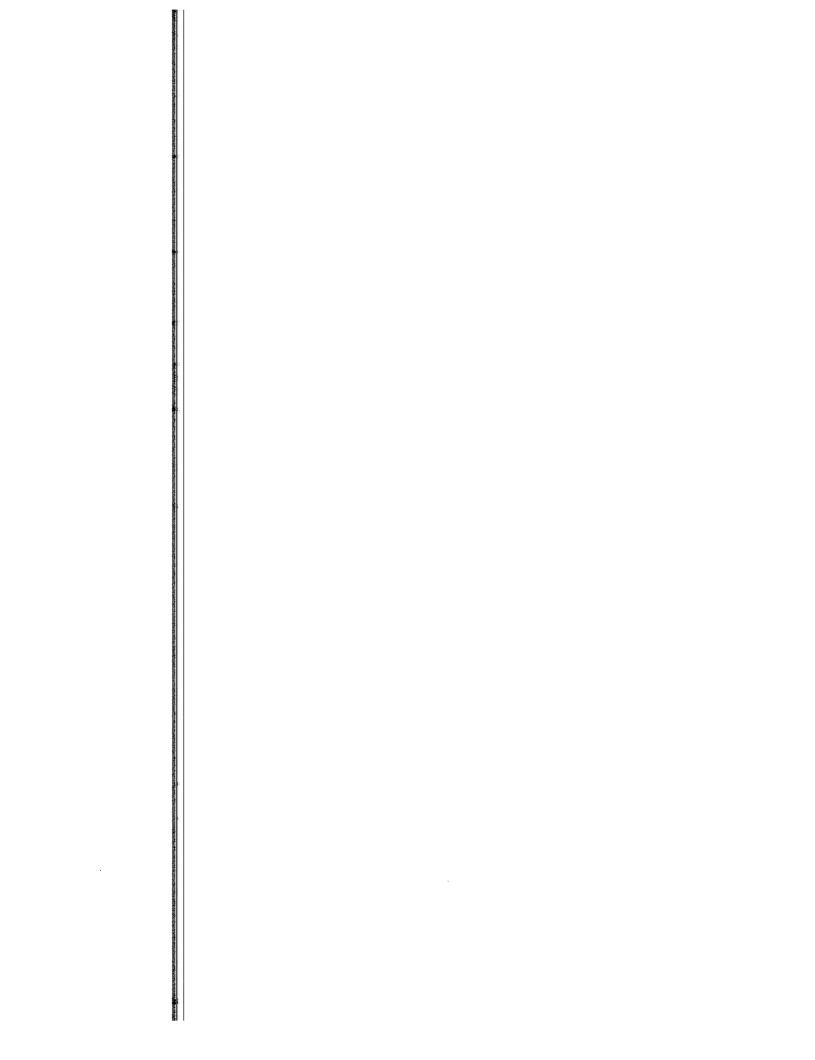
(gai/sk)

(ft3/ak)

3/19/2001

1002-81-nul 03:

(lb/gal)

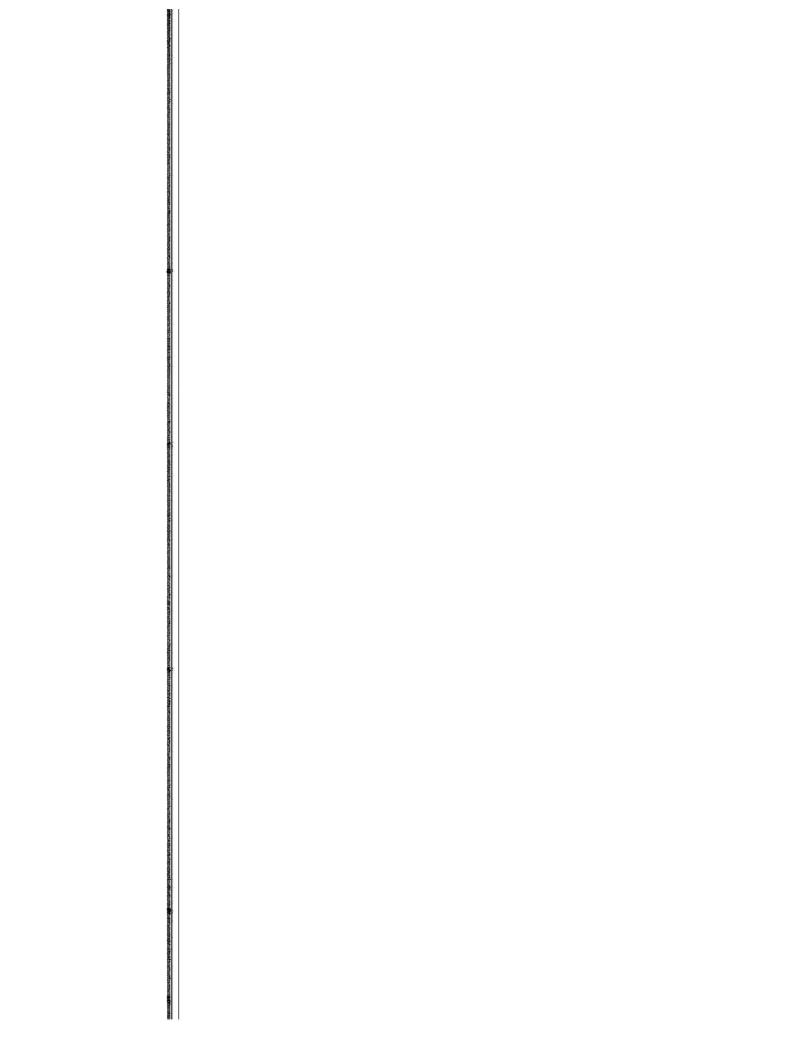


Cementing Program

		•		, , , og,			
	Slurry 1	15.8	1.16		4.95		:
Casing Equipment	t.	9-5/8", SR, ST&C 1 Guide Shoe 1 Top Wooden Plug 1 Autofill Insert floet valve 4 Centralizers 1 Stop Ring 1 Thread Lock Compound					
Intermediate:	Fresh Water	20 bbl	fresh water		-		
	rrezn vvater	20 00	Hezh wate	•			
	Leed		195 sx Class "			564	ouft
	Slurry 1		+ 3% D79				
	TOC@Surface			Caloum Chloride			
				Celiophane Flake 16 antifoam			
	Tail		+ U.1% U4			135	~~
	Tail Skurry 2		+ 2% gel (130	~~·\
		A 60	0.1% D46	•		0.1503	outs/It OH
	500			Celiophane Flake			cuft/ft cag
				12 (accelerator)			% excess
Slurry Properties:		Density	Yieid	Wat	er .		
Annill i jobbinger		(tb/gal)	(ft3/sk)	(gal/			į
Sluny 1		11,4	2.9	4	17.77		
Sturry 2		13.5	1.27		5.72		
Casing Equipmen	nt:	7", 8R. ST&C					
		1 Float Shoe (autofil with 1 Float Collar (autofil with 1 Stop Ring 10 Centralizers (one in m 2 Fluidmester vene centra 7 Centalizers one every 4 1 Top Rubber Plug 1 Threed Look Compount	h minimal LCM i ilddle of first join ilizors @ bees o ith joint from Oj	in mud) it, then every third coll if Ojo	-		
Production:	Freeh Water	10 bbi	CW100				
	Lead		143 LiteCrete	D961 / D124 / D154		305	cuft
	Sturry 1		+ 0.03 gp	s D47 antifoam			
	TOCOSurface			112 fluid loss			
	9-2		+ 0.11%	D65 TIC			
	Tail		149 sx 50/50	Class "G"/Poz		214	cuft
	Sluny 2) gel (extender)	+ 5	#/sk D24	gilsonite
	• • •	7 ft fill		46 antifoam).15% D65	- ;
				c. Celiophane Flake	+ 0	.1% D800	retarder
				D167 Fluid Loss			
			3.237			0,1026	out/R OH
Slumy Properties	e	Denaity	Yield	Wa	ter		% excess
Sunty is reported	~	(fb/gal)	(f(3/sk)	(ae	Vak)	0.1169	cutt/ft cag
							[]

6/19/2001

Page 2



Cementing Program

Slurry 1 Slurry 2 9.5 13

2.14 1,44 6.38 6.5

Top of Mancos

Casing Equipment:

4-1/2", 8R, ST&C

1 Float Shoe (autofill with minimal LCM in mud) 1 Float Collar (autofill with minimal LCM in mud)

1 Stop Ring

39 Centralizers (every third joint

1 Top Rubber Plug

1 Thread Look Compound

Note:

1. The job should be pumped at 2-3 bpm max rate. Do not exceed 3 bpm on displacement

2. Wash pump and lines before displacement. Slow to 1 bpm for the last 30 bbl of displacement.

Amoco

Page 3

6/19/2001

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