Form 3160-3 (August 1999)		E67897	7	FORM APPRO' OMB No. 1004- Expires November 3	0136
UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	TERIO	Nov 2001		5. Lease Serial No. SF-080245-B	
APPLICATION FOR PERMIT TO DE	1	REPNIER (E)	15.35	6. If Indian, Allottee or Tribe	e Name
Ia. Type of Work: DRILL REENTE	R Q	3	-] -	7. If Unit or CA Agreement,	Name and No. /0/66
1b. Type of Well: Oil Well 🔀 Gas Well 🔲 Other		Single Zone [] Multi	iple Zone	8. Lease Name and Well No L.V. Hamner A	
2. Name of Operator D.J. Simmons, Inc. 5578				9. API Well No.	
3a. Address	3b. Phone	No. (include area code)		10. Field and Pool, or Explora	itory
1009 Ridgeway Place, Suite 200, Farmington N.M. 87401	(505) 32			Blanco MesaVer	
4. Location of Well (Report location clearly and in accordance with a	ny State req	uirements. *)		1 1. Sec., T., R., M., or 131k. a	nd Survey or Area
At surface 860' FNL x 1060 FWL At proposed prod. zone same				Section 21, T29N,	ROW
14. Distance in miles and direction from nearest town or post office* 1.5 miles southeast of Blanco, NM			•	12. County or Parish San Juan	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft.	16. No. of	Acres in lease	17. Spacin	g Unit dedicated to this well	
(Also to nearest drig. unit line, if any) 860'	2	98.15		28 7 CO W/200	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1109'	19. Propo	•		BIA Bond No. on file	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		cimate date work will star 07/01/01		NM 1577 23. Estimated duration 50	
5662' GL	24. Att	achments drilling pl	an, surfac	60 days e use plan	
The following, completed in accordance with the requirements of Onshore	Oil and Ga	order No. 1, shall be att	ached to this	form:	
Well plat certified by a registered surveyor. A Drilling Plan.		4. Bond to cover the Item 20 above).	e operations	unless covered by an existing	bond on file (see
3. A Surface Use Plan (if the location is on National Forest System L SUPO shall be filed with the appropriate Forest Service Office).	ands, the	5. Operator certifica 6. Such other site s authorized office	pecific info	rmation and/or plans as may b	e required by the
25. Signature	Nam	IE (PrintedlTyped)		Date	
Rober R. C	Ro	bert R. Griffee		<u>!</u>	1/15/01
Operations Engineer					
Approved by (Signature)	Nar	ne (<i>PrintediTyped</i>)		Date	
/s/ Jim Lovato		, , , , , , , , , , , , , , , , , 		Pate NOV	- 5
Title	Offi	ce			
Application approval does not warrant or certify the the applicant holds leg operations thereon. Conditions of approval, if any, are attached.	al or equita	ble title to those rights in	the subject l	ease which would entitle the app	olicantto conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as to a	crime for a	ny person knowingly and vithin its jurisdiction.	l willfully to	make to any department or age	ncy of the United
*(Instructions on reverse)	<u> </u>				
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procedural review pursuant to 43 CFR 3.65.3 and appeal pursuant to 43 CFR 3165.4.			400	a Chilomae de alema. Al esgona delles"	ran (C2) Land (C2)

DISTRICT 1 P.O. Box 1980, Hobbs. N.M 88241-1980

State of New Mexico

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Energy, Minerals & Natural Resources Depa.

Form C-102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

P.O. Box 2088 Santa Fe. NM 87504-2088

☐ AMENDED REPORT

21 29N 9W D 860 NORTH 1060 WEST SAN JUL. 11 Bottom Hole Location If Different From Surface 10t no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County		Number	<i>i</i> . (:	-	² Pool Code			⁵ Pool Nam	ne .	
**SECTION 21 **Consultance of Section County			643			5 Property	Name			Well Number
**Operator Name D.J. SIMMONS INC. 10 Surface Location 10 to no Section Township Range Lot Idm Feet from the Morth/South line Feet from the Location If Different From Surface 11 Bottom Hole Location If Different From Surface 12 29N 9W D B660 NORTH 1060 WEST SAN JU 13 Bottom Hole Location If Different From Surface 14 Lownship Range Lot Idm Feet from the North/South line Feet from the East/West line County 24 County 25 ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDA OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 10 PERATOR CERTIFICATION 14 Pership certify that the information contained hereit tree and complete to the test of my temoletese and souther my series of the test of my temoletese and souther my series, that the information contained hereit tree and complete to the test of my temoletese and souther my series, that the series in the heat of my temoletese and souther my series, that the series in the heat of my temoletese and souther my series, that the series in the same is processed to the series of t	/ Property C	ode '								1C
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District I

1625 N. French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe. NM 87505

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy. Minerals & Natural Resources Department

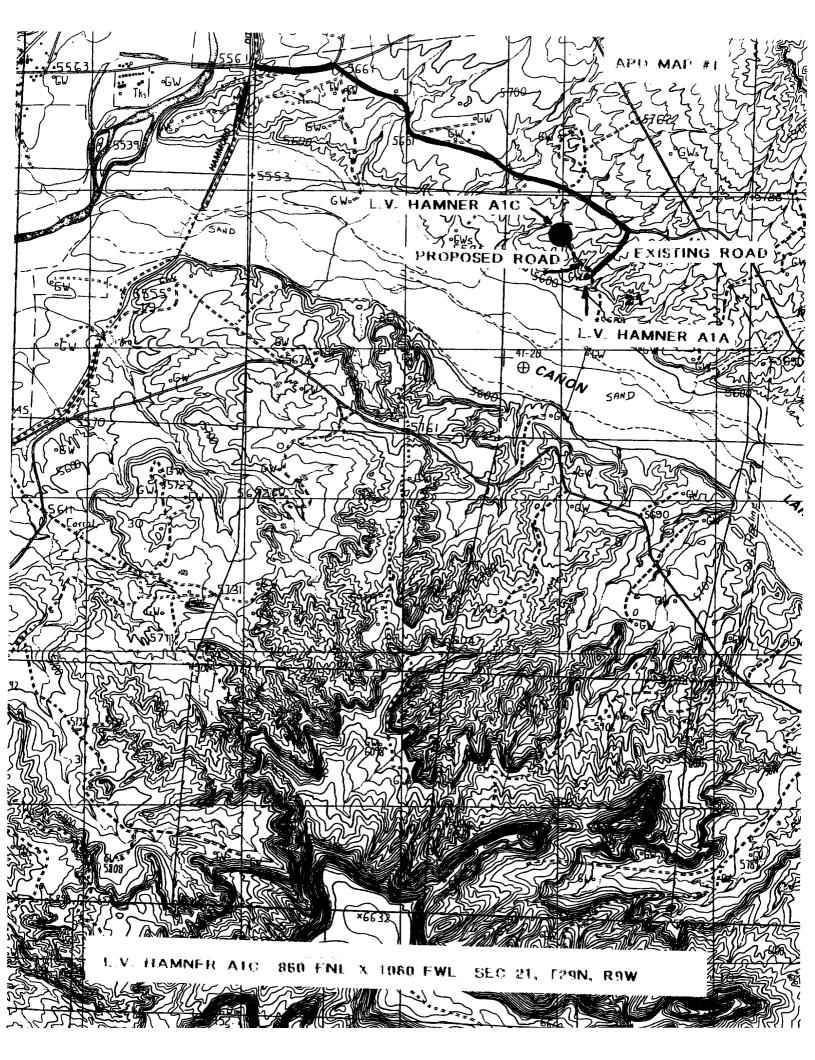
Submit to Appropriate District Office

Certificate Number

State Lease - 4 Copies

Fee Lease - 3 Copies

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3004	S 30	645		² Pool Code 72319			³ Pool Nar Blanco Mesa			
⁴ Property					5 Property	Name	· · · · · · · · · · · · · · · · · · ·		· W	ell Number
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D.J. SIMMONS, INC.

Drilling Plan

Well Name:

L.V. Hamner A1C

Location:

860 FNL x 1060 FWL, Section 21, T29N, R9W

San Juan County, NM

Formation:

Blanco MesaVerde

Elevation:

5662' GL

Geology:

Тор	Probable Conten
Surface	
980	salt water
1107	gas/water
1867	gas
2112	gas
3766	gas
3876	gas
4366	gas
	980 1107 1867 2112 3766 3876

Logging Program:

Spectral Density, Epithermal Neutron, Induction Log from TD to

intermediate casing shoe.

Drilling Fluid Program:

Interval	Fluid Type	Weight	Viscosity	Fluid Loss
0' - 250' 250' - 2500' 2500' - 5000'	fresh water, LSND	8.4 – 9.0 ppg 8.4 – 9.0 ppg n/a		no control no control n/a

Casing Program:

Interval	Hole Diameter	Csg Size	Wt.	Grade	Thread
0' – 250'	12 ¼"	9 5/8"	32 ppf	J-55	
0' – 2500'	8 3/4"	7"	20 ppf		STC
0 - 5000	6 1/4"	4 1/2"	15.5 ppf		STC

Tubing Program:

0-4800', 23/8", 4.7 ppf, J55, EUE

rrg\drillingplanAPD.doc

D.J. Simmons, Inc.

P.O. Box 1469 3005 Northridge Dr. Page 1 of 3 Farmington, New Mexico 87499 87401

(505) 326-3753

FAX (505) 327-4659

BOPE and Wellhead Specifications and Testing:

From surface casing shoe to intermediate casing depth: 9 5/8" 3000 psi threaded casing head with two 2" outlets. 11", 3000 psi double gate BOP and 3000 psi choke manifold (see figures 1 and 2). Pressure test BOPE to 3000 psi and 9 5/8" surface casing to 600 psi prior to drilling surface casing shoe.

From intermediate casing shoe to TD: 7", 3000 psi threaded casing head with two 2" outlets. 3000 psi double gate BOP and 3000 psi choke manifold (see figures 1 and 2). Pressure test BOPE to 3000 psi and 7" intermediate casing to 1000 psi prior to drilling surface casing shoe.

For completion operations: 7" x 2 3/8", 3000 psi tree assembly. 7 1/16", 3000 psi double gate BOP system (see figure 3).

General Operation:

- Actuate pipe rams once each day during drilling operations. Actuate blind rams once each trip.
- An upper Kelly cock valve, with handle, will be available on the rig floor to fit each drilling string.
- BOP pit level drill will be conducted weekly for each drilling crew.
- All BOP tests and drills will be recorded in the daily drilling report.
- Blind and pipe rams will be equipped with extension hand wheels.

Cementing Program:

9 5/8" Surface Casing String: Run casing with saw tooth guide shoe on bottom, insert float valve one joint from bottom, and install bowspring centralizers as per Onshore Order #2. Cement with 150 sks class 'b' with ¼ #/sk flocele and 3% CaCl2 (175 cf slurry, 100% excess to circulate to surface).

7" Intermediate Casing String: Run casing with swirl pattern guide shoe on bottom and float collar one joint from bottom. Install one bowspring centralizer every other joint from intermediate TD to the base of the Ojo Alamo. Install two turbolating centralizers at the base of the Ojo Alamo. Continue installing bow spring centralizers every other joint to the base of the surface casing. Cement with 480 sks class 'g' 50/50 poz with 2% CaCl2, 2% gel, ¼ #/sk flocele, 5 #/sk gilsonite (761 cf slurry, 100% excess to circulate to surface). If cement does not circulate to surface, run CBL to determine top of cement.

4 ½" Production Casing String: Run casing with float shoe on bottom, float collar one joint from bottom and centralizers every other joint through out MesaVerde section. Cement with class 'g' 50/50 poz with 2% CaCl2, 2% gel, ¼ #/sk flocele, 5 #/sk. Slurry volume to be calculated from open hole log caliper plug 25% excess. Top of cement to be at least 100ft above intermediate casing shoe.