

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Farmington, New Mexico

(Place)

March 22, 1954

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (~~Recompletion~~) of a well to be known asStanolind Oil and Gas Company

(Company or Operator)

Outierres Gas Unit

(Lease)

Well No. 1, in B The well is

(Unit)

located 990 feet from the North line and 1650 feet from theEastline of Section 4, T. 29-N, R. 9-W, NMPM.(GIVE LOCATION FROM SECTION LINE) Blanco-Mesaverde Pool, San Juan County

If State Land the Oil and Gas Lease is No.

If patented land the owner is Silvano JacquesAddress Blanco, New MexicoWe propose to drill well with drilling equipment as follows: Rotary tools from surface to proposed total depth of 4600 feet.The status of plugging bond is on file with commission.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Drilling Contractor Keating Drilling CompanyNational Bank of Tulsa BuildingTulsa, OklahomaWe intend to complete this well in the Mesaverdeformation at an approximate depth of 4600

## CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>32.3#</u>	<u>New</u>	<u>250</u>	<u>200</u>
<u>8-3/4"</u>	<u>7"</u>	<u>20#</u>	<u>New</u>	<u>3800</u>	<u>150</u>

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

**Designated drilling unit E/2 of Section 4. Lease plats to be submitted at a later date. Copies of location plats attached. Ground level elevation to be reported later. A copy of any survey taken will be submitted upon completion of well.**

Approved 3-25, 19 54

Except as follows:

Sincerely yours,

Stanolind Oil and Gas Company

(Company or Operator)

By L. O. Speer, Jr.Position Field Superintendent

Send Communications regarding well to

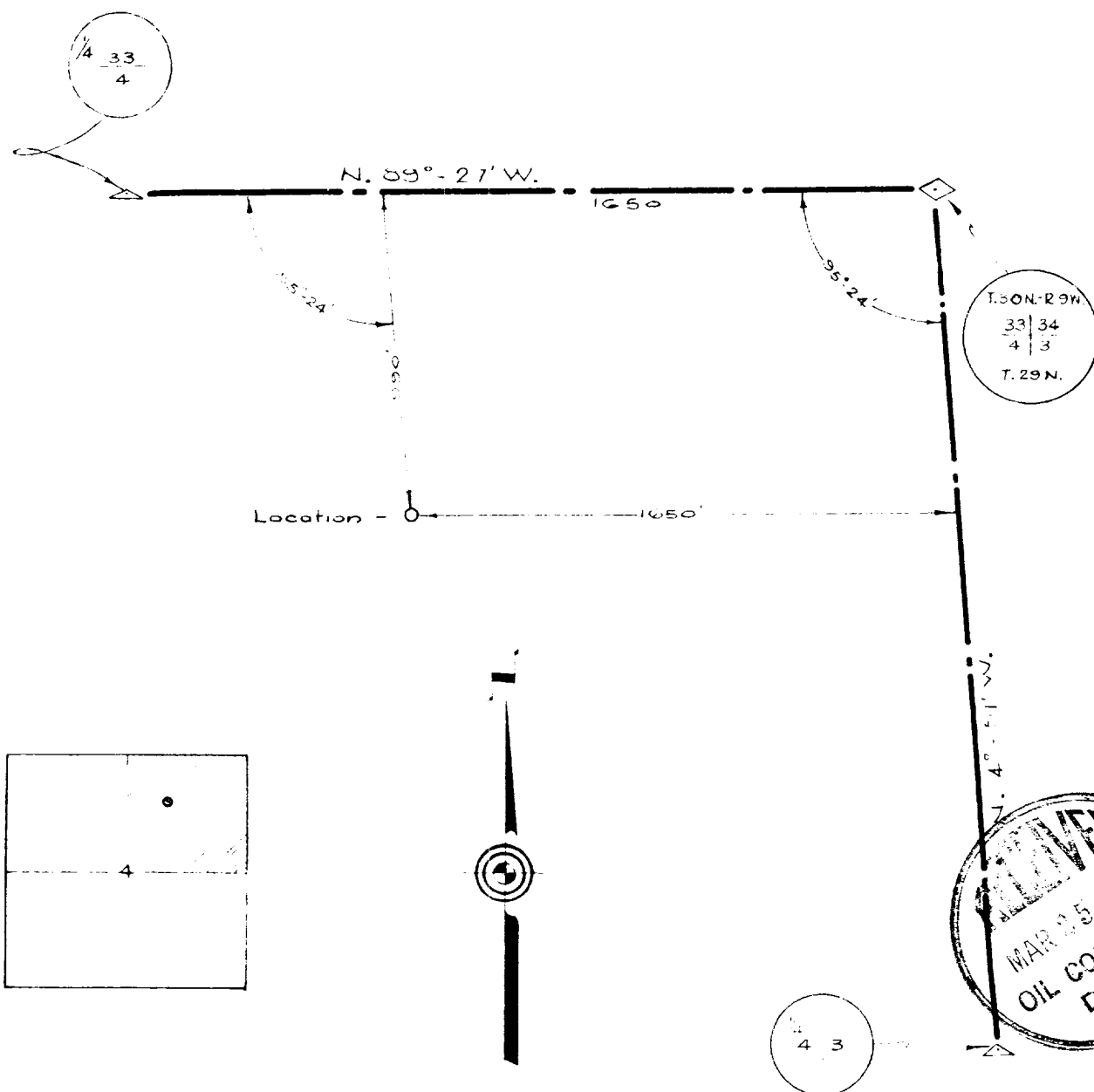
Name Mr. L. O. Speer, Jr.Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By James C. Arnold

Oil and Gas Inspector Dist. #8.

Title



This is to certify that the above plat was prepared from field notes of actual surveys made by me and that same are true and correct as the best of my knowledge and belief.

James P. Leese

James P. Leese  
Reg. Land Surveyor  
Reg No. 1463

STANOLIND OIL & GAS CO.  
WELL LOCATION, NE 1/4, SEC. 4,  
T. 29N., R. 9W., SAN JUAN COUNTY,  
N. MEX. - N.M.P.M.

MARCH 20, 1954 SCALE: 1" = 500'

DRAWN BY: W. G. Harrod

# OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

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NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date 12-1-54

Standard Oil & Gas Enterprise  
Operator Lease Well No.

Name of Producing Formation Alamo P.O. Alamo

No. Acres Dedicated to the Well 319.64

Indicate land status and show ownership

SECTION 7 TOWNSHIP 27N RANGE 9W


6/2/54

319.64 acres

**RECEIVED**  
JAN 31 1955  
OIL CON. COM.  
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. E. Butler Jr.  
Position Chief Engineer  
Representing Standard Oil Co.  
Address 5000 Regent Street

(over)

OIL CONSERVATION COMMISSION		
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## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gutierrez Gas Unit  
(Lease)

Well No. 1, in NW 1/<sub>4</sub> of NE 1/<sub>4</sub>, of Sec. 4, T. 29-N, R. 9-W, NMPM.

Blanco-Mesaverde

Pool. San Juan

County.

Well is 990 feet from North line and 1650 feet from East line

of Section 4 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... May 18, ....., 19 54 .. Drilling was Completed..... June 4 ....., 19 54 .....

Name of Drilling Contractor Keating Drilling Company

Address National Bank of Tulsa Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head..... See Remarks..... The information given is to be kept confidential until  
Not confidential....., 19.....

No. 1, from 3860 to 4040 (Gas) No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 4450 to 4605 (Gas) No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.



Name 3.0. Owens Position or Title Field Superintendent

Company or Operator Shenolind Oil and Gas Company Address Box 487, Farmington, New Mexico (Date)

June 23, 1954

as can be determined from available records.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

[illegible]

# **RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## **TOOLS USED**

Rotary tools were used from 0 feet to 4732 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## **PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was  
was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure 1050 lbs.

Length of Time Shut in 10

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### **Southeastern New Mexico**

T. Anhy. \_\_\_\_\_  
T. Salt. \_\_\_\_\_  
B. Salt. \_\_\_\_\_  
T. Yates. \_\_\_\_\_  
T. 7 Rivers. \_\_\_\_\_  
T. Queen. \_\_\_\_\_  
T. Grayburg. \_\_\_\_\_  
T. San Andres. \_\_\_\_\_  
T. Glorieta. \_\_\_\_\_  
T. Drinkard. \_\_\_\_\_  
T. Tubbs. \_\_\_\_\_  
T. Abo. \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Miss. \_\_\_\_\_

T. Devonian. \_\_\_\_\_  
T. Silurian. \_\_\_\_\_  
T. Montoya. \_\_\_\_\_  
T. Simpson. \_\_\_\_\_  
T. McKee. \_\_\_\_\_  
T. Ellenburger. \_\_\_\_\_  
T. Gr. Wash. \_\_\_\_\_  
T. Granite. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### **Northwestern New Mexico**

T. Ojo Alamo. \_\_\_\_\_  
T. Kirtland-Fruitland. \_\_\_\_\_  
T. Farmington. \_\_\_\_\_  
T. Pictured Cliffs. 2248  
T. Menefee. 4040  
T. Point Lookout. 4450  
T. Mancos. 4605  
T. Dakota. \_\_\_\_\_  
T. Morrison. \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## **FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2060	2060	Surface rocks & boulders				
2060	2250	190	Fruitland				
2250	2385	135	Pictured Cliffs				
2385	3860	1415	Lewis shale				
3860	4040	180	Cliffhouse				
4040	4450	410	Menefee				
4450	4605	155	Point Lookout				
4605	4732	127	Mancos				

<b>OIL CONSERVATION COMMISSION</b>			
<b>TAZTEC DISTRICT OFFICE</b>			
No. Copies Received <u>5</u>			
<b>DISTRIBUTION</b>			
		NO. FURNISHED	
Operator		<u>1</u>	
Santa Fe		<u>1</u>	
Proration Office			

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT ~~OIL AND~~ NATURAL GAS

Company or Operator..... **Stanolind Oil and Gas Company** ..... Lease..... **Guillevin Gas Unit**  
Address..... **Box 487, Farmington, New Mexico** ..... **Box 991, Tulsa, Oklahoma** .....  
(Local or Field Office) (Principal Place of Business)  
Unit..... **B** ..... Well(s) No..... **1** ..... Sec..... **4** ..... T..... **29-N** ..... R..... **7-W** ..... Pool..... **Elmwood-McGrawville**  
County..... **San Juan** ..... Kind of Lease..... **Patented**

If Oil well Location of Tanks.....

Authorized Transporter..... **El Paso Natural Gas Company** ..... Address of Transporter  
..... **Farmington, New Mexico** ..... **El Paso, Texas** .....  
(Local or Field Office) (Principal Place of Business)

Per cent of ~~2000~~ Natural Gas to be Transported..... **100** ..... Other Transporters authorized to transport ~~Oil or~~ Natural Gas  
from this unit are..... **None** .....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ ..... CHANGE IN OWNERSHIP..... ☐  
CHANGE IN TRANSPORTER..... ☐ ..... OTHER (Explain under Remarks)..... ☐

REMARKS:



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **22nd** ..... day of..... **June** ..... 19..... **54**

Approved..... **JUN 24 1954** ....., 19.....

OIL CONSERVATION COMMISSION

By..... **Original Signed Emery C. Arnold** .....

Title..... **Oil and Gas Inspector Dist. #3** .....

..... **Stanolind Oil and Gas Company** .....  
By..... **E. O. Jewell** .....  
Title..... **Field Superintendent** .....

(See Instructions on Reverse Side)



## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	<u>1</u>	
File	<u>1</u>	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoREQUEST FOR ~~(OIL)~~ (GAS) ALLOWABLENew Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 22, 1954

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil &amp; Gas Company

Cortierres Gas Unit

Well No. 1

NW

1/4

NE

1/4

(Company or Operator)

(Lease)

R

Sec. 4

T. 29-N

R. 9-W

NMPM.

Blanco-Mesa Verde

Pool

(Unit)

San Juan

County. Date Spudded

May 18, 1954

Date Completed

June 4, 1954

Please indicate location:


Elevation..... 5620 DF Total Depth..... 4732 P.B.....

Top ~~gas~~ pay..... 3860 Top of Prod. Form..... 3860

Casing Perforations: None or

Depth to Casing shoe of Prod. String..... 3821

Natural Prod. Test..... None

based on..... bbls. Oil in..... Hrs. DIST. 3 Mins.

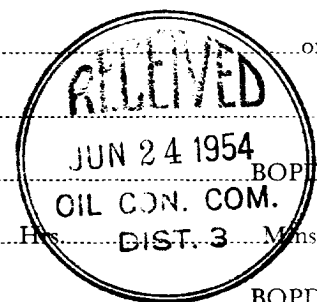
Test after acid or shot..... BOPD

Based on..... bbls. Oil in..... Hrs. Mins.

Gas Well Potential..... 6933 MCF per 24 hrs. (potential test)

Size choke in inches..... 2" outlet

Date first oil run to tanks or gas to Transmission system:.....

Transporter taking ~~oil~~ Gas: El Paso Natural Gas Company

## Casing and Cementing Record

Size Feet Sax

9-5/8"	241	185
7"	3832	150

Remarks: Well shut-in for pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... JUN 24 1954, 19.....

Stanolind Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:.....

(Signature)

Title: Field Superintendent

Send Communications regarding well to:

By:.....

Name: Mr. L. O. Spear, Jr.

Address: Box 487, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

**June 21, 1954**

(Date)

**Farmington, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Stanolind Oil and Gas Company**

(Company or Operator)

**Outierres Gas Unit**

(Lease)

**Keating Drilling Company**

(Contractor)

Well No. **1** in the **NW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **4**

T. **29-N**, R. **9-W**, NMPM, **Hlanco-Masaveria** Pool, **San Juan** County.

The Dates of this work were as follows: **May 27, 1954 to May 28, 1954, incl.**

Notice of intention to do the work ~~XXXX~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~XXXX~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On May 27, 1954, 7" casing was landed at 3821 feet and cemented with 150 sacks of cement. Plug down at 1:42 A.M., May 27, 1954. At 3:00 P.M., May 28, 1954, casing and water shut-off were tested at 1000 pounds pressure for 30 minutes with no drop in pressure. Fiftyone feet of solid cement were drilled in bottom of pipe and water shut-off was again tested at 1000 pounds for 30 minutes. There was no drop in pressure during this test and drilling operations were resumed.

Witnessed by **John R. Stockton**  
(Name)

**Stanolind Oil and Gas Company** **Head Roustabout**  
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

**Original Signed Emery C. Arnold**  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **H. D. Jones**  
Position **Field Superintendent**

Representing **Stanolind Oil and Gas Company**

Address **Box 487, Farmington, New Mexico**

Oil and Gas Inspector Dist. #3. **JUN 24 1954**  
(Title) (Date)