

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

08 MAR -9 PM 2:36

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1850' FWL, Sec. 33, T-30-N, R-6-W, NMPM

5. Lease Number

SF - 080711 - B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #31

9. API Well No.

30-039-07712

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 18 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM) Title Regulatory Administrator Date 3/9/98

VKH

(This space for Federal or State Office use)

APPROVED BY AS/Dore W. Spencer

Title

Team Lead

Date

MAR 13 1998

CONDITION OF APPROVAL, if any:

NMDCD

San Juan 30-6 Unit #31 / NP #31
Blanco MV / Basin DK
SW Section 33, T-30-N, R-6-W
Recommended Tubing Repair Procedure
Lat./Long. 36°45.829' / 107°28.233'

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
2. MOL and RU workover rig. Blow well down. NU 10" 3000 psi (8"-900 series National tubinghead) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOOH with 177 jts 1-1/4", 2.4#, J-55, EUE tbg set at 5582' (SN @ 5578', perforated sub on bottom). Tubing may be parted or have hole @ 2070' as indicated by slickline. Notify Operations Engineer if tubing is parted or scale is indicated.
4. Pick up on 2-3/8" tbg and release Guiberson seal assembly from Model AG-7 packer set @ 7275'. To release seal assembly, pick up 3000 to 5000# over string weight and rotate to the right. TOOH with 248 jts of 2-3/8", 4.7#, J-55, EUE tbg @ 7706' (SN @ 7670', perforated sub on bottom, approximately 13 jts of tailpipe). Visually inspect tbg for corrosion and replace bad joints as necessary. Check tbg for scale and notify Operations Engineer. Redress seal assembly and have wellhead and valves serviced at machine shop as needed.
5. PU 600' of 1-1/4" EUE tbg on bottom of 2-3/8" tbg and TIH (thru Model AG packer) clean out to PBTD at 7800'. Blow well on bottom until clean. TOOH. Acidize DK perms, if scale is indicated.
6. TIH with 1-1/2" tubing (w/ beveled collars) with a seating nipple and pump out plug one joint off bottom. Rabbit all tubing. Hydrotest 1-1/2" tubing above the slips, from one joint below seal assembly to the surface. Land tubing near 7688' (13 jts. tail pipe).
7. TIH with 2-3/8" tubing with a seating nipple and pump out plug above a bull-plugged 15' perforated sub. Rabbit all tubing. Hydrotest 2-3/8" tubing above the slips, and land tubing near 5580'. Pump out plugs and record final gauges. Return well to production.

Recommended:

RSS

Tracy Macomber
Production Supervisor

Approved:

J. J. F. 7/3
Drilling Superintendent

San Juan 30-6 Unit #31 & NP #31

CURRENT

Blanco Mesaverde / Basin Dakota Dual

790' FSL, 1850' FWL,

NW Section 33, T-30-N, R-6-W, Rio Arriba County, NM
Latitude/Longitude: 36°45.829' / 107°28.233'

Today's Date: 1-22-98

Spud: 4-30-59

Completed: 6-27-59

Elevation: 6357' (GL)

6367' (KB)

Logs: GRN, IND, IES,

ML, Sonic, Temp.

Survey

Workovers: None

Ojo Alamo @ 2539'

Kirtland @ 2773

Fruitland @ 3071'

Pictured Cliffs @ 3302'

Cliff House @ 5104'

Menefee @ 5187'

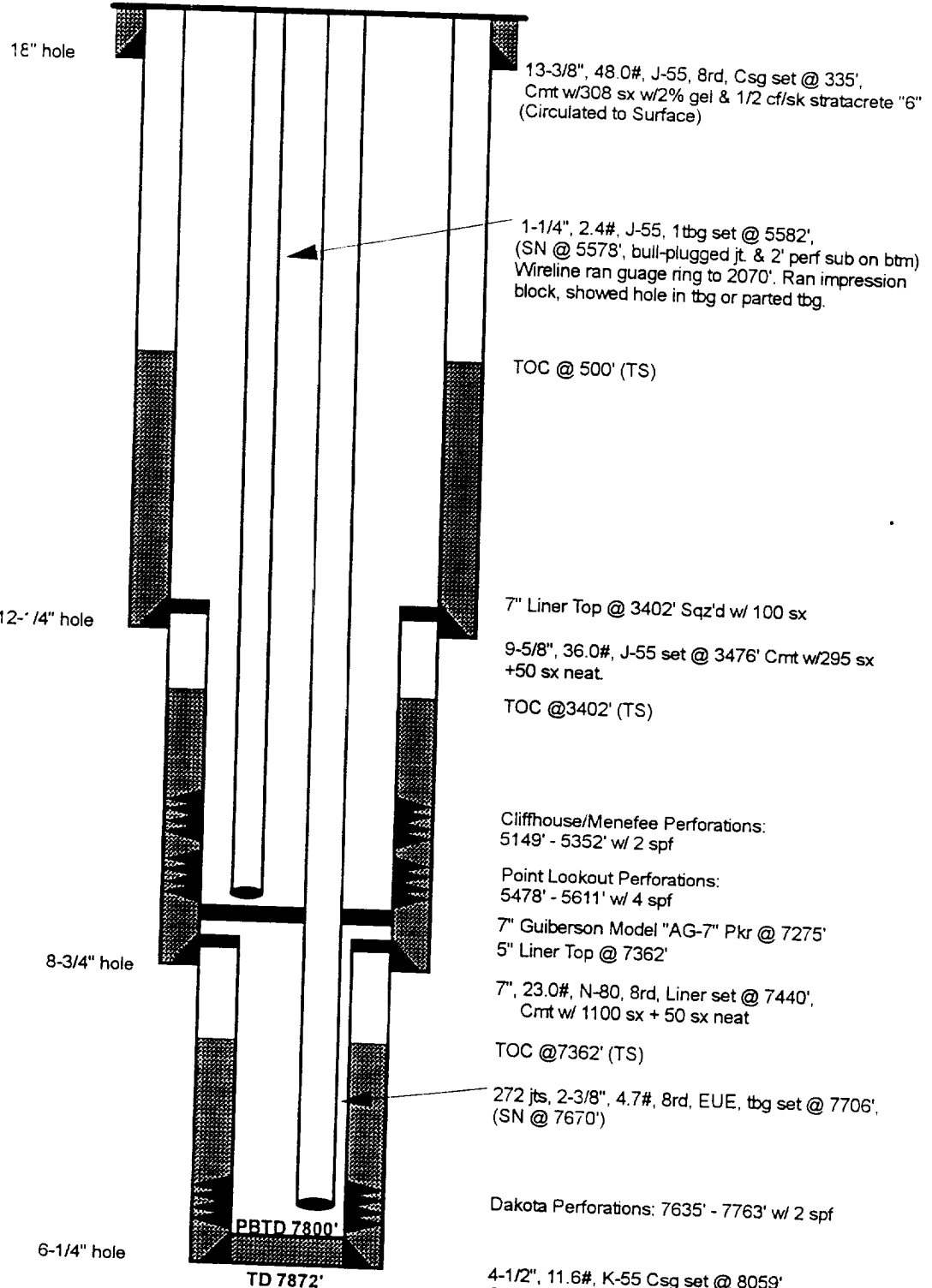
Point Lookout @ 5476'

Gallup @ 6720'

Greenhorn @ 7442'

Graneros @ 7494'

Dakota @ 7635'



4-1/2", 11.6#, K-55 Csg set @ 8059'
Cmt w/ 115 sx

Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	5,496 Mcfd	(7/59)(MV)	Cumulative	4658 MMcf	(MV)	9.5 Mbo	GW:	33.2% (MV)	NWPL
Initial AOF:	964 Mcfd	(7/59)(DK)	Cumulative	338.3 MMcf	(DK)	.97 Mbo	NRI:	28.0% (MV)	
Current SICP:	348 psig	(8/97)(MV)	Current:	140 Mcfd	(MV)	0.0 bbls/d	GW:	95.5% (DK)	
Current SICP:	551 psig	(8/97)(DK)	Current:	0 Mcfd	(DK)	0.0 bbls/d	NRI:	81.0% (DK)	