

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

99 MAR 4 PM 2:20

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-080711-B
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name
San Juan 30-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 U NP#31

9. API Well No.
30-039-07712

4. Location of Well, Footage, Sec., T, R, M

790' FSL 1850' FWL, Sec.33, T-30-N, R-6-W, NMMP

10. Field and Pool
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the
attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Chip Hammon (MH) Title Regulatory Administrator Date 3/2/99
TLW

(This space for Federal or State Office use)

APPROVED BY Chip Hammon Title Acting Team Lead Date 3/4/99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 30-6 Unit NP #31
Basin Dakota
Unit N, Sec. 33, T-30-N, R-6-W
Latitude / Longitude: 36° 45.829' / 107° 28.233'
Recommended Tubing Repair Procedure 2/10/99

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-cal and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **Mesaverde, 2-3/8", 4.7#, J-55 tubing set at 5587' (179 jts).** Broach tubing and set tubing plug in nipple at **5554'**. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, TOOH and stand back 2-3/8" tubing. Visually inspect tubing for corrosion, and replace any bad joints
4. TIH with 4-1/8" bit, bit sub, and mill on 2-3/8" tubing and drill out CIBP set at 7585'. Clean out to PBTD (7800'), cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.**
5. TIH with one joint of 2-3/8" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. Land tubing at **7688'**. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: Mike Haddenham
Operations Engineer

Approved: Bruce W. Bryer 2/16/99
Drilling Superintendent

Operations Engineer: Mike Haddenham

Office 326-9577
Pager 327-8427
Home 326-3102

San Juan 30-6 Unit #31 & NP #31

CURRENT

Blanco Mesaverde / Basin Dakota Dual

790' FSL, 1850' FWL,

NW Section 33, T-30-N, R-8-W, Rio Arriba County, NM

Latitude/Longitude: 36°45.829' / 107°28.233'

Today's Date: 2/10/99

Spud: 4-30-59

Completed: 6-27-59

Elevation: 6357' (GL)

6367' (KB)

Logs: GRN, IND, IES,

ML, Sonic, Temp.

Survey

**Workovers: 9/98 - Tubing Repair -
Fished MV, DK & pkr out of hole;
CO to PBD; Set CIBP over DK @
7585'; Ran 2-3/8" tbg for MV; MV
back on production.**

Ojo Alamo @ 2539'

Kirtland @ 2773

Fruitland @ 3071'

Pictured Cliffs @ 3302'

Cliff House @ 5104'

Menefee @ 5187'

Point Lookout @ 5476'

Gallup @ 6720'

Greenhorn @ 7442'

Graneros @ 7494'

Dakota @ 7635'

18" hole

12-1/4" hole

8-3/4" hole

6-1/4" hole

13-3/8", 48.0#, J-55, 8rd, Csg set @ 335',
Cmt w/308 sx w/2% gel & 1/2 cf/sk stratacrete "6"
(Circulated to Surface)

272 jts, 2-3/8", 4.7#, 8rd, EUE, tbg set @ 5587'
(SN @ 5554')

TOC @ 500' (TS)

7" Liner Top @ 3402' Sqz'd w/ 100 sx

9-5/8", 36.0#, J-55 set @ 3476' Cmt w/295 sx
+50 sx neat.

TOC @ 3402' (TS)

Cliffhouse/Menefee Perforations:
5149' - 5352' w/ 2 spf

Point Lookout Perforations:
5478' - 5611' w/ 4 spf

5" Liner Top @ 7362'

7", 23.0#, N-80, 8rd, Liner set @ 7440',
Cmt w/ 1100 sx + 50 sx neat

TOC @ 7362' (TS)

CIBP set @ 7585'

Dakota Perforations: 7635' - 7763' w/ 2 spf

5", 15#, J-55 Csg set @ 8059'
Cmt w/ 115 sx

PBD 7800'

TD 7872'

Initial Potential			Production History	Gas	Oil	Ownership	Pipeline	
Initial AOF:	5,496 Mcfd	(7/59)(MV)	Cumulative:	4768.1 MMcf (MV)	9.5 Mbo	GW:	34.4% (MV)	WFS
Initial AOF:	964 Mcfd	(7/59)(DK)	Cumulative:	341.1 MMcf (DK)	97 Mbo	NRI:	28.0% (MV)	
Current SICP	348 psig	(8/97)(MV)	Current	277 Mcfd (MV)	0.0 bbls/d	GW:	95.5% (DK)	
Current SICP	551 psig	(8/97)(DK)	Current	0 Mcfd (DK)	0.0 bbls/d	NRI:	80.5% (DK)	