

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
NOV 22 1994

Form C-105
Revised 1-1-89

WELL API NO.

30-039-07713

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ired State (14133)

8. Well No.

1

9. Pool name or Wildcat

Blanco PC Ext. (72359)

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Merrion Oil & Gas Corporation (014634)

3. Address of Operator

P. O. Box 840, Farmington, NM 87499

4. Well Location

Unit Letter N : 790 Feet From The south Line and 1630 Feet From The west Line

Section 32 Township 30N Range 07W NMPM Rio Arriba County

10. Date Spudded

10-9-53

11. Date T.D. Reached

11-16-53

12. Date Compl. (Ready to Prod.)

11-18-94

13. Elevations (DF& RKB, RT, GR, etc.)

6167' GL

14. Elev. Casinghead

15. Total Depth

5734'

16. Plug Back T.D.

5230'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3004'-3052' Pictured Cliffs

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL and GR-Density-Neutron

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	188' / 92	12-1/4"	125 sxs	
7"	23#	4720' / 7715	8-3/4"	300 sxs	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3011' KB	none

26. Perforation record (interval, size, and number)

Pictured Cliffs:

3004'-16' (4 JSPF - 0.34")

3022'-26' (4 JSPF - 0.34")

3031'-52' (4 JSPF - 0.34")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3004'-52'	70 Q foam 50 M 20/40, 20 M
2934'-3040'	Squeeze with 100 sx Class 'B'

16/30
cmt

28.

Date First Production

11-18-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-19-94	1 hr	3/4"		0	108 MCFD	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
619 psig	620 psig		0	108 MCFD	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tim Merilatt

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Steven S. Dunn

Title Opr Manager

Date 11/21/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1958'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2108'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2983'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4729'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4831'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5193'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5331'	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....3004'.....to.....3052'.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology