

5-M.M. O&G
1-W.R. JOHNSTON
2-C.C. Rogers
1-Ella

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pacific Northwest Pipeline Corp.

San Juan Unit 30-5

(Company or Operator)

(Leave)

Well No. 9-32, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec 32, T. 30N, R. 5W, NMPM.

Blanco

Pool. Rio Arriba

...County.

Well is 820 feet from South line and 990 feet from West line

of Section 32..... If State Land the Oil and Gas Lease No. is E-347.....

Drilling Commenced 11-22, 1955 Drilling was Completed 1-12-, 1956

Name of Drilling Contractor.....**Moran Bros., Inc.**.....

Address.....413½ W. Main, Farmington, New Mexico.....

Elevation above sea level at ungraded ground 6725 The information given is to be kept confidential until

Elevation above sea level at ~~unclassified~~ Top of Tubing Head 6725 The information given is to be kept confidential until
 _____, 19____.

Ca

OIL SANDS OR ZONES

No. 1. from 5540 to 6130 No. 4. from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3677 to 3773 feet.

No. 2. from _____ to _____ feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	187.49	Csg. shoe			
7-5/8	26.40	New	3793.09	Davis			
5-1/2	15.58	New	6126.58	Baker		5540-6132	Well Completion
2	4.7	New	60 0.71				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	195.74'	140	Halliburton		
9-7/8	7-5/8	3810	140	Halliburton		
6-3/4	5-1/2	6137	260 reg.	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6132-6024, Form would not break down w/300# spotted 500 gals 20% acid, broke down

w/2800#. Frac LPL w/43,260 gal water, no sd. BD 800#. Avg I... 47.2 BPM, perf 5980-5996

Frac UPL w/44,688 gal water, no sd. BD 800#. Avg I.R. 41 BFM. Perf. 5840-5660, frac

Menefee w/44,814 gal water, no sd. BD 2000#, Avg I.R. 47 BPM. Perf. 5644-5540, frac

Result of Production Stimulation CH w/4²,258 gal water, no sd. BD 1000#, avg I.R. 46.9 B.M.

Depth Cleaned Out 6137

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6137 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
3 hour open flow 1-19-56
GAS WELL: Production during the first 24 hours 2971 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs. 1145 1142
Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian.		T. Ojo Alamo. 2843 to 2995
T. Salt.			T. Silurian.		T. Kirtland-Fruitland. 2995 to 3675
B. Salt.			T. Montoya.		T. Farmington. 3675 to 3853
T. Yates.			T. Simpson.		T. Pictured Cliffs. 3853 to 5289
T. 7 Rivers.			T. McKee.		T. Menefee. 5289 to 6137
T. Queen.			T. Ellenburger.		T. Point Lookout.
T. Grayburg.			T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2843	2843	Surface				
2843	2995	152	Ojo Alamo-sand				
2995	3964	969	Kirtland-shale w/ some sand				
3964	3675	311	Fruitland-ls to bedded sand, shale and coal				
3675	3853	178	Pictured Cliffs-sand				
3853	5289	1436	Lewis-shale				
5289	5564	275	Mesa Verde transition-sand and shale				
5564	5850	286	Cliff House-sand				
5850	5493	357	Menefee-interbedded sand, shale and coal				
5493	6137	644	Point Lookout-sand				
6137			Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 7, 1956

Company or Operator Pacific Northwest Pipeline Corp. 4131 N. Main, Farmington, N.M.
Address District Engineer
Name Original signed by T. A. Dugan Position or Title