

3-BOOK & G  
1-W. R. Johnston  
1-File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 23, 1956

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

Unit 30-5

(Lease)

Moran Drilling Company

(Contractor)

Well No. 9-32 in the SW 1/4 SW 1/4 of Sec. 32

T. 30N, R. 9W, NMPM, Blanco Pool, Rio Arriba County.

The Dates of this work were as follows: 12-26-55 to 1-12-56

Notice of intention to do the work (was) ~~ORDERED~~ submitted on Form C-102 on 11 - 22, 1955

(Cross out incorrect words)

and approval of the proposed plan (was) ~~ORDERED~~ obtained.

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 6137 Perforate 2 shots/ foot 6132-6120, 6116-6110, 6106-6098, 6072-6066, 6056-6050, 6046-6040, 6036-6024, formation would not breakdown, w/3200# spotted 500 gallons 20% acid formation broke down w/2800#, frac L.P.L. by Dowell w/43,260 gallons water (no sand) I.P. Avg. treat, max and final 800# went to vacuum. Avg. I.R. 47.2 B.P.M. Set B.P. at 5990 and perforate 2 shots/foot. 5980-5968, 5964-5952, 5946-5942, 5930-5926, 5922-5914, 5910-5896. Frac by Dowell w/44,688 gallons water (no sand) B.D. 800#. Avg. treat 800#. Max and final 800#, went to vacuum. Avg. I.R. 48 B.P.M. Set B.P. at 5855 and perf 5840-5830, 5814-5806, 5784-5788, 5752-5746, 5720-5716, 5708-5704, 5686-5676, 5668-5660. Frac monofee w/44,814 gals water (no sand) B.D. 900# Avg. treat 900# Max and final 900# went to vacuum. Avg. I.R. 47 B.P.M. Set B.P. at 5652' and perf 5644-5634, 5620-5614, 5610-5606, 5600-5588, 5582-5576, 5570-5566, 5556-5540, frac by Dowell w/48,258 gals water no sand. B.D. 900# Avg. treat, max and final 900# went to vacuum. Avg. I.R. 46.9 B.P.M. Cleaned out to total depth. Ran 6090.71' 2" EUE 4.7# J-55 STD., National tubing and 2.75' perf and shoe. Set at 6103.62'. Released rig 4:00 P.M. 1-12-56.

Witnessed by M. B. Jones (Name) PACIFIC NORTHWEST PIPELINE CORP. (Company) Drilling Foreman (Name)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Position District Engineer

Representing PACIFIC NORTHWEST PIPELINE CORP.

Address 413 1/2 West Main, Farmington, N.M.

PETROLEUM ENGINEER DIST. NO. 3  
(Title)

JAN 31 1956

(Date)

OIL CONSERVATION COMMISSION		
ATLCO DISTRICT OFFICE		
No. Copies Received	2	
DISTRIBUTION		
DATE		
Operator	/	
Santa Fe	/	
Proportion of		
State Land Office		
U. S. G. S.		
Transporter		
Cost	/	