## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-cff, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of		3.0	<u> </u>
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON R OF CASING SH	ESULT OF TEST HUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON R OPERATION	ECOMPLETION	REPORT ON (Other)	
		Jamery 23, 1956	Farmington,	New Mexi
Following is a report on the wo	ork done and the results obta	ained under the heading r	noted above at the	<b>V</b>
PACIFIC NORTHWEST PIPE		Unit 30_5 (Lease)		
Moren Drilling Company (Contrac	tar)	, Well No <b>9-32</b> .	in the	1/4 of Sec
T <b>303</b> , R <b>53</b> , NMPM.,	Elaneo	Pool,	Rio Arriba	•••••
The Dates of this work were as follows:	12-26-55	to	1-12-56	
Drilled to 6137 Perform 6046-6040, 6036-6024, in formation broke down w	as) (MINIMIT obtained.  ALLED ACCOUNT OF WOL  ALE 2 shots/ foot 6  Formation would not  /2800/. frac L.P.L.	6132-6120, 6116-6 breakdown, w/32 by Dowell w/43.	5110, 6106-6098, 60 100# spotted 500 ga ,260 gallons unter	llons 20 (no mad
DETA  Drilled to 6137 Perform  6046-6040, 6036-6024, 1  formation broke down w.  Avg. treet, max and fin  perforate 2 shots/foot.  Frac by Devell w/44,660  800%, went to vacuum.  5764-5788, 5752-5746, 1  gals water (no sand) B.  47 B.P.H. Set BiP. at  5570-5566,5556-5540, fo	as) (MINIMIX obtained.  ALLED ACCOUNT OF WOLL  ALLED ACCOUNT OF WOLL	132-6120, 6116-6; breakdown, w/32, by Dowell w/43, comm. Avg. I.R. 9952, 5946-5942, sand) B. B. 8004. Set B.P. at 54, 5686-5676, 56; 900f Max and file-5634, 5620-561, 258 gals water s	LTS OBTAINED  \$110, 6106-6098, 60  \$100, spotted 500 ga  \$260 gallons water  \$47.2 B.P.M. Set  \$5930-5926, 5922-5  \$4. Avg. treat 800  \$855 and perf 5840-  \$68-5660. Frae next  \$13, 5610-5606, 5600  \$10 sand. B.D. 900	llons 20 (no sand B.P. at 914, 991 W. Max: 5830, 56 sefee v/4 acum. -5588, 5 Avx. tre
DETA  Drilled to 6137 Perform  6046-6040, 6036-6024, if  formation broke down w.  Avg. treet, max and fix  perforate 2 shots/foet.  Frae by Dreell w/44, 686  8004, went to vaccum.  5764-5788, 5752-5746, if gals water (no sand) B.	as) (MERCHER obtained.  ALED ACCOUNT OF WOLL  ALE 2 shots/ foot 6 formation would not /2800%, frac L.P.L.  nel 800% went to va 5980-5968, 5964-  5980-5716, 5708-570  D. 900% Avg. treat /652' and perf 564 rec by Dowell w/48, vacuum. Avg. I.R.  -55 8Rd. National	132-6120, 6116-6; breakdown, v/32; by Dowell v/43, cumm. Avg. I.R9952, 5946-5942, sand) B. D. 800; Set B.P. at 54, 5686-5676, 56; 900; Max and fild-5634, 5620-561, 258 gals water sand fild-98.P.M. Gl	LTS OBTAINED  \$110, 6106-6098, 60  \$100 spotted 500 ga  \$260 gallons water  \$47.2 B.P.X. Set  \$5930-5926, 5922-5  \$4. Avg. treat 800  \$855 and perf 5840-  \$68-5660. Frae new  \$1, 5610-5606, 5600  \$20 sand. B.D. 900 sand. B.D. 900 sand.	llons 20 (no sand B.P. at 914, 991 W. Max: 5830, 56 sefee v/4 acum. -5588, 5 Avx. tre
DETA  Drilled to 6137 Perform 6046-6049, 6036-6024, if formation broke down w.  Avg. treet, max and fin perforate 2 shots/foot.  Frac by Dowell w/44,666 800%, went to vacuum.  5744-5788, 5752-5746, in gals water (no sand) B.  47 B.P.H. Set BiP. at 5570-5566,5556-5540, fr and final 900% went to 6090.71' 2° EUE 4.7% J.	as) (MICKER obtained.  AILED ACCOUNT OF WOI  Ate 2 shots/ foot 6  ferention would not /2800/, frac L.P.L.  nal 800/ went to va . 5980-5968, 5964-  8 gallens water (no Avg. I.R. 42 B.P.H  5720-5716, 5708-570 .D. 900/ Avg. treat /652' and perf 564 ree by Dowell v/48, vacuum. Avg. I.R55 8Rd., National 1-12-56.  PAGIFIC M	132-6120, 6116-6; breakdown, v/32; by Dowell v/43, cumm. Avg. I.R9952, 5946-5942, sand) B. D. 800; Set B.P. at 54, 5686-5676, 56; 900; Max and fild-5634, 5620-561, 258 gals water sand fild-98.P.M. Gl	LTS OBTAINED  \$110, 6106-6098, 60  \$260 gallons water  \$47.2 B.P.K. Set  \$5930-5926, 5922-5  \$4. Avg. treat 800  \$855 and perf 5840-  \$68-5660. Fras men  \$10.5606, 5600  \$20.	llons 20 (no sand B.P. at 914, 991 #. Max: 5830, 58 efec v/4 acusm. -5588, 5 Avg. tre depth.
DETA  Drilled to 6137 Perform 6046-6040, 6036-6024, if formation broke down way.  Avg. treet, max and fin perforate 2 shots/foot.  Frac by Devell w/44,660 800%, went to vacuum.  5764-5788, 5752-5746, if gals water (no sand) B.  47 B.P.H. Set BiP. at 5570-5566,5556-5540, fr and final 900% went to 6090.71 2° EUE 4.7% J.  Released rig 4:00 P.M.	as) (MERCHER obtained.  AILED ACCOUNT OF WOI  Ate 2 shots/ foot 6  ferention would not /2800/, frac L.P.L.  nal 800/ went to va . 5980-5968, 5964-  8 gallens water (no Avg. I.R. 42 B.P.H  5720-5716, 5708-570 .D. 900/ Avg. treat /652' and perf 564 ree by Dowell v/48, vacuum. Avg. I.R55 8Rd., National 1-12-56.  PAGIFIG ME	132-6120, 6116-6; breakdown, v/32 by Dowell v/43, cumm. Avg. I.R. -9952, 5946-5942, sand) B. D. 800 1. Set B.P. at 5 4, 5686-5676, 56 900f Max and fi 4-5634, 5620-561 258 gals water s 46.9 B.P.M. Cl tubing and 2.75°	LTS OBTAINED  \$110, 6106-6098, 60  \$260 gallons water  47.2 B.P.K. Set  5930-5926, 5922-5  4. Avg. treat 800  \$855 and perf 5840-  \$68-5660. Fras nes  thal 900/ went to v  4, 5610-5606, 5600  to sand. B.D. 900/  seaned cut to total  perf and shoe. S  E. CORP. Priling  the information given above	llons 20 (no send B.P. at 914, 991 7. Max 5830, 58 ofee v/4 acusm. -5588, 5 Avg. tre depth. et at 61
DETA  Drilled to 6137 Perform 6046-6040, 6036-6024, if formation broke down well Approved:  Drilled to 6137 Perform 6046-6040, 6036-6024, if formation broke down well avg. treet, max and fin perferate 2 shots/foot. Frac by Devell w/44,660 800%, went to vacuum. 5744-5788, 5752-5746, if gals water (no sand) B. 47 B.P.H. Set BiP. at 5570-5566,5556-5540, fr and final 900% went to 6090.71 2° EUE 4.7% J. Released rig 4:00 P.M.  Witnessed by	AILED ACCOUNT OF WOIL  ALE 2 shots/ foot 6 formation would not /2800/, frac L.P.L.  mal 800/ went to va . 5980-5968, 5964-  8 gallens water (no Avg. I.R. 42 B.P.H  5720-5716, 5708-570 .D. 900/ Avg. treat /652' and perf 564 rec by Dowell v/48, vacuum. Avg. I.R55 8Rd., National 1-12-56.  PAGIFIC M	132-6120, 6116-6; breakform, v/32, by Dovell v/43, cumm. Avg. I.R., 5952, 5946-5942, sand) B. D. 805. Set B.P. at 54, 5686-5676, 56, 900f Max and fill 4-5634, 5620-561, 258 gals unter sand fill 4-5634, 5620-561, tubing and 2.75. CRTHNEST_PIPELING (Company)	LTS OBTAINED  5110, 6106-6098, 60  100% spetted 500 ga  1260 gallons water  47.2 B.P.M. Set  5930-5926, 5922-5  68-5660. Frac mon  1855 and perf 5840-  68-5660. Frac mon  181, 5610-5606, 5600  180 sand. B.D. 900%  18 caned cut to total  perf and shoe. Set  18 CARP. Brilling  18 the information given above nowledge.	llons 20 (no send B.P. at 914, 991 7. Max 5830, 58 ofee v/4 acusm. -5588, 5 Avg. tre depth. et at 61

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