

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde  
COUNTY Rio Arriba DATE WELL TESTED December 19, 1955

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Operator El Paso Natural Gas Lease Wilson Well No. 6  
Unit 890'S  
1/4 Section 1750'W Letter N Sec. 35 Twp. 30N Rge. 7W  
Casing: 5 1/2 " O.D. Set At 6023 Tubing 2 " WT. 4.7 Set at 5991  
Perforations  
Pay Zone: From 5532 to 6004 Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2 I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1076 psig Tubing: 1067 psig S.I. Period 17 days  
Time Well Opened: 11:00 A.M. Time Well Gauged: 2:00 P.M.  
Impact Pressure: 467 Working pressure on casing 876#  
Volume (Table I). . . . . (a)  
Multiplier for Pipe or Casing (Table II) . . . . . (b)  
Multiplier for Flowing Temp. (Table III) . . . . . (c)  
Multiplier for SP. Gravity (Table IV) . . . . . (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 5,190

Witnessed by: \_\_\_\_\_ Tested by: D. W. Mitchell  
Company: \_\_\_\_\_ Company: El Paso Natural Gas Company  
Title: \_\_\_\_\_ Title: Gas Engineer