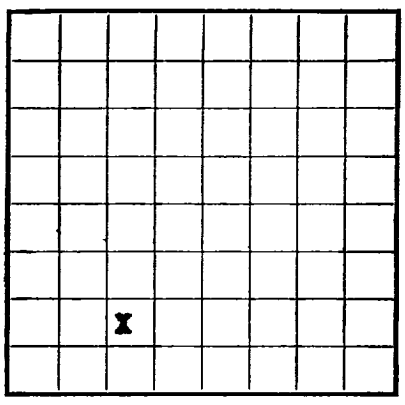
COPY TO O. C. C.

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079383
LEASE OR PERMIT TO PROSPECT
14-08-001-536



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 3 1956
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico

Lessor or Tract Wilson Field Blanco State New Mexico

Well No. 6 Sec. 35 T. 30N R. 7W Meridian NMPM County Rio Arriba

Location 890 ft. [N.] of S Line and 1750 ft. [E.] of W Line of Section 35 Elevation 6855'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. S. Olenby

Date January 3, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling November 9, 19 55 Finished drilling November 23, 19 55

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 3721 to 3818 G No. 4, from 5902 to [illegible] G

No. 2, from 5510 to 5592 G No. 5, from [illegible]

No. 3, from 5592 to 5902 G No. 6, from [illegible]

RELEIVED
FEB 9 1956
OIL CON. COM.
DIST. 3

IMPORTANT WATER SANDS

No. 1, from [illegible] to [illegible] No. 3, from [illegible] to [illegible]

No. 2, from [illegible] to [illegible] No. 4, from [illegible] to [illegible]

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From	Perforated To	Purpose
9 5/8"	25.4#	F.H.	S.W.	163'	Baker				Surface
7"	20#	8 RD	[illegible]	[illegible]	Baker				Intermediate
5-1/2"	15.5#	8 RD	[illegible]	[illegible]	Baker				Prod. Csg.
2"	4.7#	8 RD	J-55	5980'					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	175'	125	Circulated		
7"	3879'	250	Single Stage		
5-1/2"	6033'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ---- Length ---- Depth set ----

Adapters—Material ---- Size ----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from 0 feet to 3879 feet, and from 3879 (Gas Drilled) feet to 6033 feet

Cable tools were used from ---- feet to ---- feet, and from ---- feet to ---- feet

DATES

December 2, 19 55 Put to producing ----, 19----

The production for the first 24 hours was ---- barrels of fluid of which ----% was oil; ----% emulsion; ----% water; and ----% sediment. Gravity, °Bé. ----

If gas well, cu. ft. per 24 hours 5,190,000 Gallons gasoline per 1,000 cu. ft. of gas ----

Rock pressure, lbs. per sq. in. 1076

EMPLOYEES

----, Driller ----, Driller

----, Driller ----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	308	308	Tan cr-grn ss w/thin sh breaks.
308	922	614	Variegated sh w/thin ss breaks.
922	2730	1808	Tan to gry cr-grn ss interbedded w/gry sh.
2730	2913	183	Ojo Alamo ss. White cr-grn s.
2913	3366	453	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3366	3721	355	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3721	3818	97	Pictured Cliffs form. Gry, fine-grn, tight, variolored soft ss.
3818	5510	1692	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5510	5592	82	Cliff House ss. gry, fine-grn, dense sil ss.
5592	5902	310	Menefee form. Gry, fine-grn s, carb sh & coal.
5902	6020	118	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
6020	6033 T.D.	13	Mancos formation. Gry carb sh.

FOLD | MARK

[OVER]

16—43094-6