

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**MERIDIAN OIL**

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
990' FSL, 990' FWL, Sec. 34, T-30-N, R-7-W, NMPM

5. **Lease Number**  
SF-079383  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**  
San Juan 30-6 Unit  
8. **Well Name & Number**  
San Juan 30-6 U #99  
9. **API Well No.**  
30-039-07720  
10. **Field and Pool**  
Blanco Mesaverde  
11. **County and State**  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover

## 13. Describe Proposed or Completed Operations

## REVISED

It is intended to sidetrack the subject Mesaverde well. The well is located in a standard drill tract, 200' from the South boundary and 200' from the West boundary of the producing area. The kick-off point of the well will be @ 3200'; the TVD will be 6000'; the open-hole section will be 2800'; and, complying with Order R-10388, the maximum vertical section of the new wellbore will remain within the orthodox producing area for the Mesaverde Pool. Anticipated maximum vertical section (mathematical calculation) will be less than 200'. Subsequent sundry notices will be provided with a Deviation Report that includes the mathematical maximum vertical section from the existing wellbore.

It is intended to workover the well in the following manner:  
TOOH w/tubing. If tubing is stuck, cut off tubing. Set cement retainer near bottom of 7" casing above open-hole. Pressure test tubing to 2000 psi and casing to 1000 psi. Squeeze open-hole with cement (100% of open-hole volume). Run CBL-CCL-GR to surface. A 7" whipstock will then be set in the well at 3200'. A window will be cut in the 7" casing and the well will be sidetracked w/ 6 1/4" hole to a new TD of 6000'. At that time, 4 1/2" 10.5# K-55 casing will be run from TD to surface and cemented w/332 sx Class "B" 50/50 poz w/0.3% fluid loss, 0.25 pps Cellophane, 3 pps Gilsonite lead and 100 sx Class "B" cmt w/2% calcium chloride tail. The Mesaverde will be selectively perforated and fracture stimulated. Tubing will be run into the well and the well will be returned to production.

Please disregard all prior sundries for the sidetrack workover of the subject well.

## 14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/2/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

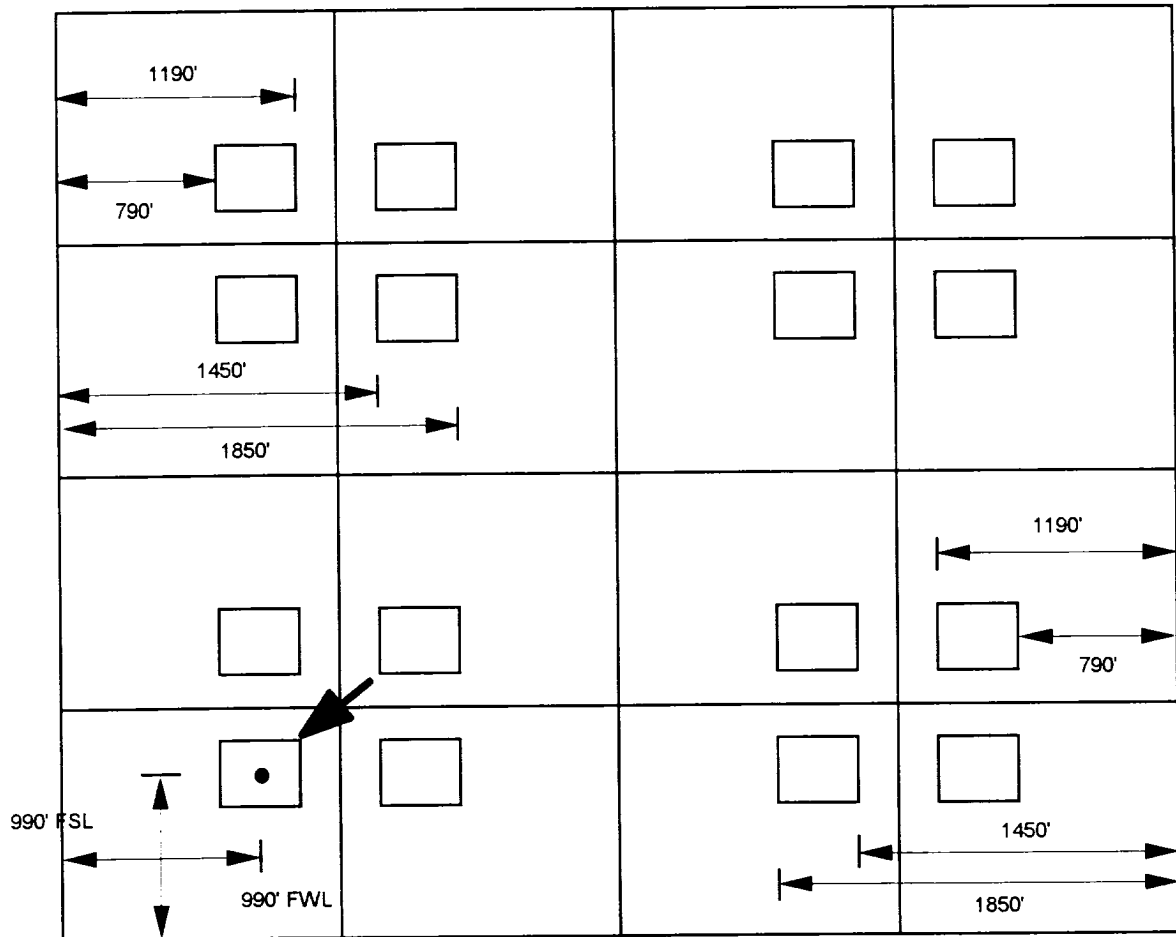
**AUG 04 1995**

**DISTRICT MANAGER**

**MMOCD**

# San Juan 30-6 Unit #99

990' FSL, 990' FWL, Section 34, T-30-N, R-07-W  
 Blanco Mesaverde  
 Rio Arriba County, New Mexico



Regular Gas Spacing - 320 and 160 contiguous acres

No closer than 790' to the drill tract boundary or 1/4 section line.

No closer than 130' to the inner boundaries or 1/4 1/4 governmental section or subdivision inner boundary.